Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Schankie Well Service, Inc. Address: 1006 SW Blvd, PO Box 397 City/State/Zip: Madison, KS 66860 Purchaser: Sunoco Operator Contact Person: Randall Schankie Phone: (620) 437-2595 Contractor: Name: Rig 6 Drilling Co., Inc. License: 30567 RECEIVED Wellsite Geologist: Cliff Schankie Designate Type of Completion: FEB 0 4 2010 New Well Re-Entry Workover X Oil SWD SIOW Temp. AWICHITA, KS Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Cittles Service County: Greenwood -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] East [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] -E2.NW - NW Sec. 27 Twp. 23 S. R. 11 [*] Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Butte Well #: MP6 Field Name: See 1 ey - Wick SSION Producing Formation: Bartlesville Elevation: Ground: 1127 ' Kelly Bushing: NA Total Depth: 2000 ' Plug Back Total Depth: 1980 ' Total Depth: 2000 ' Plug Back Total Depth: 1980 ' Multiple Stage Cementing Collar Used? [*] Yes If Workover/Re-entry: Old Well Info as follows: If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1989 '	Operator: License # 6470	21271-0001 API No. 15 - 073 - 21171
Address: 1006 SV Blvd, PO Box 397 City/State/Zip: Madiaon, KS 66860 Purchaser: Sunoco Operator Contact Person. Randall Schankie Phone: (\$20) 437-2595 Contractor: Name: Rig 6 Drilling Co., Inc. License: 30567 RECENED Designate Type of Complotion: FEB 0 4 2010 New Well Re-Entry Workover X Oil SWD SIOW FRANCHCHTA, XS Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Old will info as follows: Operator: Cittle's Service Workover Service Work Work Score Service Work Score Service Work Service one, Ne Service Well st. NP6 Fotal Service one, Ne Service Service one, Ne Service Well st. NP6 Fotal Service Service one, Ne Service Well st. NP6 Fotal Service one, Ne Service Well st. NP6 Fotal Service Well st. NP6 Fotal Service one, N		
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Purchaser: Suno co Operator Contact Person: Randall Schankie Footages Calculated from Neares Dutaids Section Corner: Footages Calculated from Neares Dutaids Footages		
Contractor: Name: Raid all Schankie Phone: (6.2.0.) 4.37-25.95	•	
Phone: (6.20_) 437-2595 Contractor: Name: R1g 6 Drilling Co., Inc. License: 30567 RECEIVED Wellistic Geologist: Cliff Schankie WANSSORPORATION COMMISSION New Well Re-Entry Workover New Well Re-Entry New Well Re-Entry New Well Revenue 1980 'National Depth: 1980 'Nat		
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RECEIVED Field Name: Seeley-Wick See		
Wellsite Geologist: C11ff Schankie (MANSAS CORPORATION COMBISSION Producing Formation: Bartlesville Designate Type of Completion: FEB 0 4 2010 New Well Re-Entry Workover SWD SIOW Temp. AWICHITA, IXS Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: C1tfes Service Well Name: E11is MP6 Original Comp. Date: 11-77 Original Total Depth: 1950' X Deepening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 in Information of side two of this form will be held confidential to a period of 12 months! Ore copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Secretary Date: 2-3-10 Second of the statutes, rules and regulations promulgaged to regulate the original and sworn to before me this 3rd day of February Date: 2-3-10 Leave Ramas of Conditionality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received		
Designate Type of Completion: New Well	VANCAC CORROBATION C	
New Well Re-Entry Workover X Oil SWD SIOW TEMPARTION DINSERVATION DIN	-	440=1
Amount of Surface Pipe Set and Cemented at 42 — GasENHRSIGWDryOther (Core, WSW, Expt., Cathodic, etc)	/	. • (•)
GasENHRSIGW	X Oil CONSERVATION	DIVISION 42 42 5
If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Well Name: Ellis MP6 Original Comp. Date: 11-1-77 Original Total Depth: 1950' X Deepening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Supud Date or Recompletion Date Note Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. Signature: Sec Tetary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received	SWDSIOWIEMP. ABOUTA, I	
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Surface Service Service Selected properties Service Surface Su		10001
Well Name: E111s MP6 Original Comp. Date: 11-1-77 Original Total Depth: 1950' X Deepening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Obert No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentialist) recess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my transfingle. KCC Office Use ONLY It Denied, Yes Date: Wireline Log Received Geologist Report Received		
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Note Plug Back		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B-10-09 8-12-09 8-13-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of gay knowledge. Signature: Sec retary Date: 2-3-10 KCC Office Use ONLY Wireline Log Received If Denied, Yes Date: Wireline Log Received Geologist Report Received		i i i i i i i i i i i i i i i i i i i
Double Completion Docket No. Dother (SWD or Enhr.?) Docket No. Set 10 - 0.9 Bellia Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 at Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of py transmitting. Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February Date: 2-3-10 Wireline Log Received Geologist Report Received		1
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Operator Name: Second Date or Recompletion Date License No.:		
Secretary Date: Part Date:		
Second Date or Recompletion Date Second Date Reached TD Date Reached TD Completion Date or Recompletion Date County:	Other (SWD or Ennr.?) Docket No.	
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Signature: Secretary Date: 2-3-10 Letter of Confidentiality Received If Denied, Yes Date: 20_10 Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline is	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING
Title: Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February 1		Galate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3rd day of February If Denied, Yes Date: Wireline Log Received Geologist Report Received	signature: Jadaf Charles	KCC Office Use ONLY
20	itle: Secretary Date: 2-3-10	Letter of Confidentiality Received
20_10 Wireline Log Received Geologist Report Received	Subscribed and sworn to before me this 3rd day of Februar	If Denied, Yes Date:
Geologist Report Received	•	· · · · · · · · · · · · · · · · · · ·
Notary Public: UIC Distribution UIC Distribution	0_10_0	Geologist Report Received
	lotary Public! Land R. Hobles	UIC Distribution
Date Commission Expires: January 9, 2015 Carol R. Bolen NOTARY PULLIC State of State of NY APPT. EXPIRED 1-9-2013	NOTA Sta	RY PU. LIC

ator Name: Schan	kie Well	Servi	e, In	CLease Nar	ne: Bu	tte	w	/ell #:MP	6	
27 Twp. 23 S	р 11	⊠ Fast □	West	County:	<u> Gr</u>	eenwoo	<u> </u>			
RUCTIONS: Show important the state of the st	portant tops and closed, flowing a and flow rates	d base of form and shut-in pro if gas to surfa	nations pendessures, whose test, along	etrated. Det nether shut-ing with final	tail all core	es. Report all e reached stat Attach extra s	final copies of dr tic level, hydrosta theet if more spa	rill stems tests itic pressures, ce is needed.	giving interva bottom hole Attach copy o	l of all
Stem Tests Taken			_ X No		Log	Formation	(Top), Depth and	Datum	Sample	
(Attach Additional Sheets		— у .	Γ ÿ Να		Name			Тор	Datum	
ples Sent to Geologica	ıl Survey		ON ∕ € ON ∕ €							
es Taken ctric Log Run (Submit Copy)			∐No							
All E. Logs Run:										
	Gamma	Ray-Ne	utron							
			CASING	RECORD		Used ediate, production	on, etc.			
Purpose of String	Size Hole	Size C	asing	Weigh	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive:	
	Drilled N A	Set (In 8 5)			I A	42'	Common	35	N A	
Surface Production	7 7/8		/ 2 "	10.	5#	1989'	Common	210_	2%ge	L
roduceron										
			ADDITIONAL	L CEMENTIN	IG / SQUE	EZE RECORD		A delition		
Purpose:Perforate	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and P	ercent Additive		
Protect Casing Plug Back TD Plug Off Zone										
		ATION RECORD	Deidaa Pl	ugs Set/Type		Acid, Fra	cture, Shot, Cemen	nt Squeeze Rec	ord	Depth
Shots Per Foot	Spec	ify Footage of Ea	ach Interval P	erioraleo		(Amount and Kind of Material Used) Depth 500 gal 15% HCL Acid				
	10 shots			10000# Sand Frac						
	1910	-1920	10 s	hots		100	700# 54125			
										 -
				Packer	Α1	Liner Run				
TUBING RECORD	Size 2 3	Set At / 8 "	1900'				Yes X			
Date of First, Resumerd	Production, SWD	or Enhr.	Producing	Method	Flowing	g X Pum			Other (Explain)	Gravi
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf 0	Wat	5 0	Bbls.	Gas-Oil Ratio		4
Disposition of Gas		OF COMPLETI	ON			Production It	_			
Per 24 Hours Disposition of Gas Vented Sold	METHOD	5 OF COMPLETI	ON Open F	0		5 0	nterval Commingle			

KANBAS

WELL LOG

6-073-21,271

Company

Cities Service Co.

Farm

Ellis

Well

MP 6

Location

660' FNL 990' FWL Sec. 27 23 11E Greenwood County, Ks.

Commended

11/20/77

Completed

11/27/77

Casing

42' of 8 5/8" cemented with 35 sacks

Contractor Jackman & Jackman

Production

D & A

Total Depth

19501

Soil & clay	C -	8
Lime & shale	8	27
	27	40
Lime & shale	40	426
Shale & shells	1,20	შ13
Line	813	816
Water sand	816	932
Lime	932	1070
	1070	1200
	1200	1366
	1366	1790
- -		1835
	- • •	1895
		1845
	- **	
Shale Lime Shale & shells Shale Core # 1 Shale Sand with shale stks Core # 2 Sand with shale stks Shale	1670 1260 1366 1790 1835 1835 1849	1200 1366 1790 1835

O' is 4' above ground level.

	CITIES SEF	RVICE CO	0.	#MP6-ELLIS	27-23-11E E/2 NW NW
	WICHITA, H		CKMAN	ctvGREENWOOD	
	ator			FIELD SEELEY-WICK	
	1134 KB c	. 1 <u>1/20</u> -21,271	/77 ISSUE	11/27/77 P D&A 11/27/77	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
•	TOPS	DEPTH	DATUM		
	RTD	1950	- 816	8-5/8" 41/35sx	





23514 TICKET NUMBER

LOCATION EUREYA

FOREMAN RICK Led Food

	nanute, KS 6672 or 800-467-8676	20	ELD TICKE	T & TREAT CEMEN	TMENT REP IT	PORT		
DATE	CUSTOMER#		L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
8-13-09	7309	Butte	me6		27	23	116	GW
USTOMER								
	hankle W	ell Serv	ice	Ry	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRE				6	463	Shannan	V52/T63	Ed
	<u>o. Box 3</u>	97	T cons		<u>573</u>	David		
ITY		STATE	ZIP CODE	1	479	John	<u> </u>	
$\mathcal{N}_{\mathcal{L}}$	adisan	125	66860		436	J.P.		
DB TYPE_Lag	astrina	HOLE SIZE	72/8-	HOLE DEPTH	H <u>2000'</u>	CASING SIZE & \		,
ASING DEPTH	, ,	DRILL PIPE		TUBING			OTHER_//. 5	Shee jant
LURRY WEIGH		SLURRY VOL	115 BUS	WATER gal/s	sk <u>C. 5-8 °</u>	CEMENT LEFT In	CASING	
SPLACEMENT		DISPLACEME	NT PSI 600	_ PSI_/0 4		RATE		
	afety mees	tions Os	10 to 4	le" casing	L1 rotation	head Bra	ox execulati	ion e/
	fash water			60/40 000			Yy flocale 16	
12.8 20%				class "A" cen		24 /2 004	y " Rol- 5001	PE SILC
1 2 sfa)	. YIEW 1.43	Uashout a	• • •	•	oun release		xe 4/ 3/1/2	
Carl	10. 5.1			. ' .	plus to 10	7	it 2 mm	les
77835 WA	ď	loat hold.		ment retur	1 -		- IKANSAS C	RECEIVED
<u>Ce lease</u>		10017 No 10.	Color CE	MAN PERSON	75 EB 301 1			SHATION COMMIS
Jab co	mplett. (lig	du					FE	B 0 1 2010
					<u> </u>	There la"		N W 5010
Mate: (atoled cases	<u>Lhile mi</u>	TING A POLY	placing cer	w , 7	1000- 100	CONSE	RVATION DIVISION OF THE PROPERTY OF THE PROPER
ACCOUNT CODE	QUANITY	or UNITS	ſ	DESCRIPTION o	of SERVICES or Pl	RODUCT	UNIT PRICE	TOTAL
5401	/		PUMP CHAP	RGE			370.00	870.00
5406	20)	MILEAGE				3.45	69.00
								1
1/3!	275	5 8KS	60140	Pozmix CE	mont \		10.70	2942.50

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	370.00	870.00
5406	20	MILEAGE	3.45	69.00
1/31	275 545	60140 Pozmix coment	10.70	2942.50
1118A	1420#	(670 ge) lend cenat	.16	227.20
1102	70*	Vy * Flocele Myse	1.97	137.90
11043	/35 sas	class "A" cement	12.70	1714.50
11180	255*	27, gel	.16	40.80
1102	125*	170 cause tail connt	.71	88.75
1110A	540#	4 * Kal-seal Ose)se	.39	210.60
5407	18.18	ton-mileage bulk trus	MC	294.00
SSOIC	3 ks	water transport	105.00	3/5.00
5502 C	2 hrs	80 ON WAS. TEX	94.00	188.00
1/23	9000 9915	city water	14.00/1000	124.00
4404	1	4/2 ten cultura alua	43.00	43.00
4156	/	41/2" weld on FV float shoe	239.00	239.00
5611		rental on 41/4" rotating surve! O MISSICH	94.00	94.00
4236	. ,	44" Baffle plate CENTION	52.00	53.00
		RE-ORATIO 2010	subtotal	7654 25
		TE COM IN COME ON	SALES TAX	366.81
Ravin 3737		14%" weld on FV float shee (ental on 4%" cotating surve! 14%" Baffle plate RECORDINATION DIVISION 2308555 CORPORATION DIVISION REB CONFORMING COMMISSION RES CONFORMING COMMISSIO	ESTIMATED TOTAL	8091.06

AUTHORIZTION without by Cliff Shownice

DATE