

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

21271-0001

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: Sunoco  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: Cliff Schankie

API No. 15 - 073-21171  
County: Greenwood  
E2NW NW Sec. 27 Twp. 23 S. R. 11  East  West  
660 feet from S (N) (circle one) Line of Section  
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Butte Well #: MP6

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Add.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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Field Name: Seeley-Wick  
Producing Formation: Bartlesville  
Elevation: Ground: 1127' Kelly Bushing: NA  
Total Depth: 2000' Plug Back Total Depth: 1980'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1989'  
feet depth to surface w/ 210 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service  
Well Name: Ellis MP6  
Original Comp. Date: 11-1-77 Original Total Depth: 1950'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-10-09 8-12-09 8-13-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

200-Dlg-2/10/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie Sec  
Title: Secretary Date: 2-3-10  
Subscribed and sworn to before me this 3rd day of February,  
20 10.  
Notary Public: Carol R. Bolen  
Date Commission Expires: January 9, 2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Carol R. Bolen  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-9-2013

Operator Name: Schankie Well Service, Inc Lease Name: Butte Well #: MP6  
 Sec. 27 Twp. 23 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	42'	Common	35	NA
Production	7 7/8"	4 1/2"	10.5#	1989'	Common	210	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1894' - 1904' 10 shots	500 gal 15% HCL Acid	
	1910' - 1920' 10 shots	10000# Sand Frac	

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>1900'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-6-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u> Gas-Oil Ratio <u>NA</u> Gravity <u>40</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Pert.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**LIBRARY**

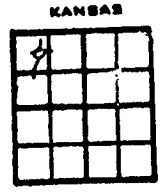
27-23-11E

E/2 NW NW

WELL LOG

15-073-21,271

Company Cities Service Co.  
 Farm Ellis  
 Well MP 6  
 Location 660' FNL 990' FWL Sec. 27 23 11E Greenwood County, Ks.  
 Comenced 11/20/77  
 Completed 11/27/77  
 Casing 42' of 8 5/8" cemented with 35 sacks  
 Contractor Jackman & Jackman  
 Production D & A  
 Total Depth 1950'



Soil & clay	0	8
Lime & shale	8	27
Shale & shells	27	40
Lime & shale	40	426
Shale & shells	426	813
Lime	813	816
Water sand	816	932
Lime	932	1070
Shale	1070	1200
Lime	1200	1366
Shale & shells	1366	1790
Shale	1790	1835
Core # 1	1835	1895
Shale	1835	1845
Sand with shale stks	1849	1895
Core # 2	1895	1944
Sand with shale stks	1895	1926
Shale	1926	1950

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0' is 4' above ground level.

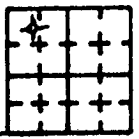
CITIES SERVICE CO.  
 700 SUTTON PLACE  
 WICHITA, KS. *revised* 27-23-11E  
 #MP6-ELLIS E/2 NW NW

CONTR JACKMAN & JACKMAN CTV GREENWOOD

GEOL FIELD SEELEY-WICK

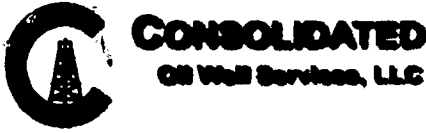
1134 KB CM 11/20/77 CARD ISSUED 1/19/78 IP D&A  
 11/27/77

APR 15-073-21,271



TOPS	DEPTH	DATUM
RTD	1950	- 816

8-5/8" 41/35sx



ENTERED

TICKET NUMBER 23514  
 LOCATION EUREKA  
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-09	7309	Butte mp6	27	23	11E	6W
CUSTOMER			TRUCK #			
Shankie Well Service			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 397			DRIVER			
CITY			TRUCK #			
Madison			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66800			DRIVER			

JOB TYPE longstring HOLE SIZE 7 1/2" HOLE DEPTH 2000' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1977' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 11.5 Shoe joint  
 SLURRY WEIGHT 12.8"-12.8" SLURRY VOL 115 Bbls WATER gal/blk 6.5-8.0 CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 3 1/2 Bbls DISPLACEMENT PSI 600 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 10 Bbl fresh water. Mixed 225 sacks 60/40 Permox cement w/ 670 gal + 4 1/2" floccle 1 1/2" @ 12.8" yield 1.65. Tail in w/ 135 sacks class 'A' cement w/ 270 gal, 170 cage, 4" Kal-seal @ 14.2" yield 1.42. Washout pump + lines, shut down, release plug. Displace w/ 3 1/2 Bbls fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI wait 2 minutes. Release pressure, float hold. Good cement returns to surface = 25 Bbl slurry cement. Job complete. Rig down.

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Note: Rotated casing while mixing + displacing cement. "Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	275 SXS	60/40 Permox cement	10.70	2942.50
1118A	1420"	670 gal	.16	227.20
1107	70"	1/4" floccle 1 1/2"	1.97	137.90
11043	135 SXS	class 'A' cement	12.70	1714.50
1118A	255"	270 gal	.16	40.80
1102	125"	170 cage	.71	88.75
1110A	540"	4" Kal-seal @ 1 1/2"	.39	210.60
5407	18.18	ton-mileage bulk trucks	m/c	296.00
5501c	3 hrs	water transport	105.00	315.00
5502c	2 hrs	80 Bbl vac. TRK	94.00	188.00
1123	9000 gals	city water	14.00/1000	126.00
4404	1	4 1/2" top rubber plug	43.00	43.00
4156	1	4 1/2" weld on FV float shoe	239.00	239.00
5611	1	rental on 4 1/2" rotating swivel	94.00	94.00
4236	1	4 1/2" Baffle plate	52.00	52.00
		Subtotal		7654.25
		SALES TAX		366.81
		ESTIMATED TOTAL		8021.06

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Revin 3737

230855

AUTHORIZATION Witnessed by Cliff Shankie

TITLE \_\_\_\_\_ DATE \_\_\_\_\_