

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: Sunoco  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Jackson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-9-09 7-12-09 7-12-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24113-0000  
County: Greenwood  
S2. NWNW. NW Sec. 27 Twp. 23 S. R. 11  East  West  
4750 feet from  N (circle one) Line of Section  
4950 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Butte Well #: 3  
Field Name: Seeley-Wick

Producing Formation: Bartlesville

Elevation: Ground: 1135' Kelly Bushing: NA

Total Depth: 1974' Plug Back Total Depth: 1955'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1967'  
feet depth to surface w/ 250 sx cmt.

*Alt 2-Dlg-2/10/10*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randall Schankie, SEC*  
Title: Secretary Date: 2-3-10

Subscribed and sworn to before me this 3rd day of February,  
20 10.

Notary Public: *Carol R. Bolero*

Date Commission Expires: January 9, 2013

*Carol R. Bolero*  
NOTARY PUBLIC  
State of Kansas  
MY COMM. EXPIRES 1-9-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 04 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Schankie Well Service, Inc Lease Name: Butte Well #: 3  
 Sec. 27 Twp. 23 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray-Neutron</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Ardmore</td> <td>1741</td> <td>-606</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1854</td> <td>-719</td> </tr> <tr> <td>Base Bartlesville</td> <td>1930</td> <td>-795</td> </tr> <tr> <td>RTD</td> <td>1967</td> <td>-832</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Ardmore	1741	-606	Bartlesville Sand	1854	-719	Base Bartlesville	1930	-795	RTD	1967	-832
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	20	NA
Production	6 3/4"	4 1/2"	10.5#	1967'	Common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
	1862' - 1872' 5 shots	500 gal	15% HCL Acid	
	1893' - 1903' 5 shots	15000#	Sand Frac	
	1913' - 1923' 10 shots			

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>1900'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-6-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u> Gas-Oil Ratio <u>NA</u> Gravity <u>40</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval



TICKET NUMBER 23414  
 LOCATION EUREKA  
 FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-09	7309	Butte # 3	27	235	11E	GW
CUSTOMER			TRUCK #			
Schankie Well Service			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 397			DRIVER			
CITY			TRUCK #			
Madison			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66860			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1974' CASING SIZE & WEIGHT 4 1/2 10.50 # New  
 CASING DEPTH 1967' G-L DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P87D 1955' G-L  
 SLURRY WEIGHT 12.8-14.2 SLURRY VOL 69 BBL WATER gal/sk 6.5-8.0 CEMENT LEFT IN CASING 12'  
 DISPLACEMENT 32.0 BBL DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 125 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" flocele /sk @ 12.8 #/gal, yield 1.65. Tail in w/ 125 sks Class "A" Cement w/ 2% Gel, 1% CaCl2, 4" Kol-Seal /sk @ 14.2 #/gal, yield 1.42. Shut down. Wash out pump & lines. Release Plug. Displace w/ 32.0 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 17 BBL Slurry to Pit. Job Complete. Rig down.

Note: Rotated casing while mixing & displacing cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1121	125 sks	60/40 Pozmix Cement	10.70	1337.50
1118 A	650 #	Gel 6% } Lead Cement	.16 #	104.00
1107	30 #	Flocele 1/4" /sk	1.97 #	59.10
1104 S	125 sks	Class "A" Cement	12.70	1587.50
1118 A	250 #	Gel 2%	.16 #	40.00
1102	120 #	CaCl2 1%	.71 #	85.20
1110 A	500 #	Kol-Seal 4" /sk	.39 #	195.00
5407	11.25 TONS	Ton Mileage Bulk Trucks	M/C	296.00
5501 C	3 Hrs	Water Transport	105.00	315.00
1123	6000 gals	City water	14.00/1000	84.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4156	1	4 1/2 weld on FV float shoe	239.00	239.00
5611	1	Rental on 4 1/2 Rotating Swivel	94.00	94.00
			Sub Total	5418.30
THANK YOU			SALES TAX 6.3%	337.18
			ESTIMATED TOTAL	5755.48

Revin 3737  
 AUTHORIZATION [Signature] TITLE Partner DATE 7-12-09  
 230420