

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109
Name: Dakota Production Company, Inc.
Address: P. O. Box 350
City/State/Zip: Neodesha Kansas 66757
Purchaser: Oneoak
Operator Contact Person: Dick Cornell
Phone: (620-) 365-3909
Contractor: Name: Well Refined Drilling
License: 330772
Wellsite Geologist: Dick Cornell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-28-09 9-29-09 9-30-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-205-27793-0000
County: Wilson
SW NW NE Sec. 16 Twp. 30 S. R. 16 East West
4330 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Gudde Well #: 3-13
Field Name: Neodesha

Producing Formation: Summit/Mulkey
Elevation: Ground: N/A Kelly Bushing: _____

Total Depth: 1074 Plug Back Total Depth: 890

Amount of Surface Pipe Set and Cemented at 22* Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 890

feet depth to Surface w/ 100 sx cnt.

Alta-Dlg-2/10/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 1-28-10

Subscribed and sworn to before me this 28th day of January, 2010.

Notary Public: [Signature]

Date Commission Expires: Jan 7, 2010

SALLY D. MILLIS
Notary Public - State of Kansas
My Appt. Expires 6/7/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received FEB 04 2010

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: 3-13
 Sec. 13 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Induction, Density, Gamma Ray</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Drillers Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.58	23.75	22	Portland		
Production	6.75	4.50	9.5	890	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	634-638, 651-657	Not Completed	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

Rig #:	3		
API #:	15-205-27793-0000		
Operator: Dakota Production Company, Inc.			
Address: RR2 Box 255			
Neodesha, Ks 66757			
Well #:	3-13	Lease Name:	Gudde
Location:	4330	FSL	Line
	2310	FEL	Line
Spud Date:	9/28/2009		
Date Completed:	9/29/2009	TD:	1055'
Driller : Louis Heck			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	22' 10"		
Cement Type	Portland		
Sacks	5		
Feet of Casing			
Rig Time	Work Performed		

**HAVE RIG
 WILL DIG**
 Rig #3

S45 13 T30S	R17E 16E
Location	SW,NW,NE
County	Wilson

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
See Page 3			

09LI-092909-R3-033-Gudde 3-13-Dakota Production Co., Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	198	209	shale	448	449	coal
3	10	sand	209	232	lime	449	477	sand
10	12	coal			oilodor	477	494	sandy shale
12	13	lime	232	235	blk shale	494	525	shale
13	39	shale	235	315	lime	525	526	coal
39	42	lime	315	315.5	coal	526	533	shale
42	76	shale	315.5	318	lime	533	551	lime
76	78	lime	318	330	shale	551	553	shale
78	99	shale	330	333	blk shale	553	559	lime
99	160	lime	333	337	shale	559	561	blk shale
		water	337	339	coal	561	562	coal
160	163	sandy shale	339	364	shale	562	577	shale
163	174	sand	364	377	lime	577	585	sandy shale
174	174.5	coal	377	398	shale	585	589	sand
174.5	185	shale	398	422	lime	589	609	shale
185	197	sand			oilodor	609	633	blk shale
197	198	coal	422	448	shale	633	636	blk shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
636	639	shale						
639	650	lime						
650	654	blk shale						
654	656	coal						
656	670	lime						
670	696	shale						
696	697	coal						
697	701	shale						
701	702	coal						
702	714	shale						
714	716	coal						
716	719	lime						
719	772	shale						
772	784	sand						
		oil odor						
780		added water						
784	792	shale						
792	801	sand						
801	826	shale						
826	831	blk shale						
831	840	shale						
840	843	coal						
843	915	sand						
		water						
915	933	sandy shale						
933	948	shale						
948	994	sand						
994	1034	shale						
1034	1035	coal						
1035	1043	shale						
1043	1055	chat						
		oil odor						
1055		Total Depth						

09LI-092909-R3-033-Gudde 3-13-Dakota Production Co., Inc.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 23851
LOCATION Eureka
FOREMAN Russell McCoy

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-09		Gudde 3-13	13B13	30	11C	Wilson
CUSTOMER Dakota Production Company INC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 112 South 5 th Street			520	Rick		
CITY Neodesha			515	Chris		
STATE KS			436	ED		
ZIP CODE 66757			#83	Scott		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 890 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 31 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 14.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up to 4 1/2 casing, Break circulation w/ 20 Bbls water, Pump 6 SKs Gel, 10 Bbl water to get Air out of hole, Pump @ 8 Bbl Dye water. Mix 100 SKs Thick set w/ 5# Kolseal 1/4# Flocele at 13.4# per/gallon w/ yield 1.75 wash out Pump + hanks, Release 4 1/2 Latch Down Plug, Displace w/ 14.3 Bbl water Final Pump PSI was 500# Bump Plug to 1000# check float, float held Good cement Returns to surface, 5 Bbl Slurry = 16 SKs Job Complete, Tear Down.

THANKS
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126 A	100 SKs	Thick set cement	16.00	1600.00
1110 A	580#	Kolseal 5# per/sk	.39	195.00
1107	23#	Flocele 1/4# per/sk	1.97	49.25
1118 A	300#	gel - Flush	.16	48.00
5407A	6.05 Tons	Ton Mileage Bulk Truck	1.16	350.90
		4 1/2 Latch Down Plug		
		Furnish By Customer		
5502 C	4 hr	80 Bbl VAC Truck 436	94.00	376.00
5502 C	4 hr	80 Bbl VAC Truck #83	94.00	376.00
1123	6,000 gallons	city water	14/1000	84.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		FEB 04 2010		
		63%	Sub TOTAL	4121.65
		CONSOLIDATION DIVISION WICHITA, KS	SALES TAX	124.50
			ESTIMATED TOTAL	4246.15

Ravin 3737

AUTHORIZATION [Signature]

TITLE Co Rep

DATE 9-30-09