ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Description:	OPERATOR: License # 32309	API No. 15 - 081-20528-000000
Address 1:		
Address 2 City: Boulder State: CO Zip: 80301 +		F '
Contract Person: Susan Sears Phone: (303) 444-8681 Contract Person: Susan Sears Phone: (303) 444-8681 Contract Contract Contract Person: Susan Sears Phone: (303) 444-8681 Contract Contra		
Footages Calculated from Neterest Outside Section Corner: Susain Sears		1980 3800 Feet from 🗸 East / 🕿 West Line of Section
Phone: (303	·	Footages Calculated from Nearest Outside Section Corner:
County. Haskell County. Haskell Lease Name: Stalker Well #: 1-23 Wellsite Geologist:		
Name: Wellsite Geologist: Well seed Completion: New Well Re-Entry Workover New Well Re-Entry Workover Signate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Morkover New Re-Entry Morkover New Yell Re-Entry Morkover New		County: Haskell
Wellsite Geologist: Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil SVD SIOW Gas ENHR SIGW CM (Coal Bad Methana) Temp Abd. Dry J Other WSW Conversion (Core, WSW, Epst, Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Presco Western LLC Well Name: Stalker 1-23 Original Comp, Date: 5/16/1989 Original Total Depth: 5700 Dual Completion Docket No: Depending Presco Western LCC Commingled Docket No: Dual Completion Docket No: Dual Completion Docket No: Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Stoud Date or Recompletion Date Stoud Date or Growth Stoud Gate, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply, information of side two of his form with be if plugged wells. Submit CP-111 form with all temporarity abandoned wells. Notary Public: Well Name: Victory Producing Formation: Lansing Elevation: Ground: 2955 Kelly Bushing: 2966 Total Depth: 5700 Plug Beat cathodic, etc.) If yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet depth to: Well Stage Cementing Collar Used? Yes No If yes, show depth set: Feet depth to: Well Name: Stalker 1-23 Original Comp. Date: 5/16/1989 Original Total Depth: 5700 Dual Completion to: Well Name: Stalker 1-23 Original Comp. Date: 5/16/1989 Original Total Depth: 5700 Dual Completion of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if		
Perchaser: Designate Type of Completion: New Well Re-Entry Workover Oil SWO SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp Abd. Dry Other WSW Conversion (Core, WSW, Epr., Cuthodic, etc.) If Workover/Re-entry: Oil well Into as follows: Original Corp. Date: 5/16/1989 Original Total Depth: 5700 Despening Re-pert. Corv. to Enhr. Corv. to SWD Plug Back: Plug Back: Plug Back: Plug Back Total Depth: Commingted Docket No: Other (SWD or Enhr.?) Docket No: Recompletion Date NISTRUCTIONS: An original and two copies of this form shall be filled with the Kanass Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanass 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply, information of side two of his form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are complete and cyrrect to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are complete and sworn to before me this IST day of IsD Nutral All Subscribed and sworn to before me this IST day of IsD Nutral All Subscribed Received Receiv		
Designate Type of Completion: Designate Type of Completion: Re-Entry		Producing Formation: Lansing
New Well Re-Entry Workover SIOW SIOW SIOW SIOW As EAST SIGN SIGN SIGN SIGN SIGN SIGN SIGN SIGN		
Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No		
Gas ENHR SIGW CM (Coal Bed Methane) Temps Abd. Dry Other WSW Conversion (Care, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Presco Western LLC Well Name: Stalker 1-23 Original Comp. Date: 5/16/1989 Original Total Depth: 5700 Deepening Re-perf. Comv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No: Dillar Group Date (Completion Docket No: Dillar Group Date) Double or Recompletion Date Notary Public: No original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See To East) Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See Tue Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in writing and submitted with form (See rule Se2-3-107 apply. Informati		
Completion Core MSW Conversion Core, WSW, Expl. Cathodic, etc.) If Workcover/Re-entry: Old Well Info as follows: Core, WSW, Expl. Cathodic, etc.) If Alternate II completion, cement circulated from: feet depth to:		1
Trigorial Comp. WSW Conversion If Alternate II completion, cement circulated from: feet depth to: wi wi sx,cm feet depth to: wi sx,cm feet depth to: wi sx,cm feet depth to: sx,cm sx,cm sx,cm feet depth to: sx,cm		
If Workover/Re-entry: Old Well Into as follows: Operator: Presco Western LLC Presco Western LLC	Dry OtherWSW Conversion	
Operator: Prescot Western LLC	(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx_cmt
Well Name: Stalker 1-23 Original Comp. Date: 5/16/1989 Original Total Depth: 5700		No - 018- 3/10/10
Original Comp. Date: 5/16/1989 Original Total Depth: 5700 Conv. to SWD Deepening Re-perf. Conv. to Enhr. Conv. to SWD Deepening Re-perf. Conv. to Enhr. Conv. to SWD Dewatering method used: Location of fluid disposal if hauled offsite: Commingled Docket No.: Other (SWD or Enhr.?) Docket No.: Other (SWD or Enhr.?) Docket No.: Other (SWD or Enhr.?) Docket No.: Outer Sec. Twp. S. R. Sec. West Outer Sec. Sec. Twp. S. R. Sec.		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/14/2009 10/20/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KS/CO Engineering Manager Date: A 2 0110 Notary Public: Wireline Log Received RECEIVED Geologist Report Received Received RECEIVED Received Received Received Received Received Received Rec		
Plug Back:Plug Back Total Depth		1
Commingled	·	Dewatering method used:
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/14/2009 Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and carrect to the best of my knowledge. Signature: KCC Office Use ONLY Title: KS/CO Engineering Manager Date: X		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.:	-	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and carrect to the best of my knowledge. Signature: **CC Office Use ONLY** **Itele: KS/CO Engineering Manager** Date: Date: All OTAR: Wireline Log Received RECEIVED Geologist Report Received RECEIVED	•	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:	40.000.000	Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and carrect to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Subscribed and sworn to before me this Statements Statements	Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if retaility in excess of 12 months). One copy of all wireline logs and geologist w	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: KS/CO Engineering Manager Date: 3 1 - 10 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received NSAS CORPORATION COMMISSION Notary Public: UIC Distribution FEB © 4 2010		the oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this /St day of February Public: If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution FEB 0 4 2010	Signature: Swam Act of	KCC Office Use ONLY
Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received NSAS CORPORATION COMMISSION UIC Distribution FEB 0 4 2010	Title: KS/CO Engineering Manager Date: 7-1-10	Letter of Confidentiality Received
Notary Public: UIC Distribution FEB 0 4 2010	Subscribed and sworn to before me this 15t day of February	If Denied, Yes Date:
Notary Public: UIC Distribution FEB 0 4 2010	20 10 /1 /1	Wireline Log Received RECEIVED
FEB 0 4 2010	U/1010 the 7/1/2 8 !!	
	2/10/2013 803/10	FEB 0 4 2010

Side Two

Operator Name: Presco Western LLC			Lease	_ Lease Name: Stalker			Well #: 1-23		
	0S. R. <u>34</u>	☐ East 🗸 West	County	/: Haskell					
me tool open and cloecovery, and flow rate	ow important tops and osed, flowing and shu es if gas to surface to I geological well site	ut-in pressures, whet est, along with final c	her shut-in pres	sure reached	I static level,	hydrostatic pro	essures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)		lo	Log	og Formation (Top), Depth		and Datum	Sample		
amples Sent to Geo	•	☐ Yes ☐ N	lo	Name			Тор	Datum	
ores Taken lectric Log Run (Submit Copy)	(Sg. Ga. 'Ga. '10')	Yes N	lo	<u>.</u>			Kangas	RECEIVED CORPORATION COMMISS	
st All E. Logs Run:							ſ	EB 0 4 2010	
							CON	SEEVATION DIVISIO	
			SING RECORD		Used	ion ata		enorita, ks	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	s set-conductor, se Wei Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

		ADDITI	ONAL CEMENTI	NG / SQUEEZ	ZE RECORD				
Purpose: ✓ Perforate	Depth Top Bottom	Type of Cement	#Sacks	s Used	Type and Percent Additives				
Periorate Protect Casing Plug Back TD Plug Off Zone	5282-5284	Class H	250	39	3% KCl, 0.7% Halad 322, 0.25% CBL				
	4350-4352	Scavenger; Halo	em 30; 250	LV	LWL additive				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	5403-5407; 5388-5394; 5352-5358 (Mississippian)				CIBP@5398				
2	5306-5340 (M	С	CIBP@5300						
2	5232-5255 (Morrow)			c	CIBP@4792 w 1 sack cement				
1	4562-4572				1000g 15% HCl w 200 gal Methanol; CIBP@4550				
4	4308-4320 (La	ansing G); 4264	-4274 (Lans	·		NEFE w/ ba	ll sealers (each	n zone)	
UBING RECORD: 2	Size: 3/8	Set At: 4240	Packer A	At: Lir	ner Run: [Yes 🗸	No		
Date of First, Resumed	Production, SWD or E	nhr. Producin	g Method:	Flowing	 Pumpi	ing Gas	Lift Otho	er (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas	Į.	Water	1100	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:		METHOD O	F COMPLETIO	N:		PRODUCTIO	ON INTERVAL:	
Vented Sole	d Used on Lease	Open Hole Other (Spec	Perf.	Dually Cor	mp.	mmingled	Lansing		