ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309	API No. 15 - 081-21680-00000
Name: Presco Western LLC	Spot Description:
Address 1: 5665 Flatiron Parkway	NE_SE Sec. 19 Twp. 30 S. R. 33 East West
Address 2:	
City: Boulder State: CO Zip: 80301 +	660 Feet from 🕢 East / 🗌 West Line of Section
·	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Susan Sears	□ NE □ NW ☑ SE □ SW
Phone: (303) 444-8881	
CONTRACTOR: License #	County: Haskell Lease Name: McKinley Well #: _16-I19-30-33
Name:	
Wellsite Geologist:	Field Name: Lemon Victory
Purchaser:	Producing Formation: Lansing, Kansas City, Atoka, St. Louis
Designate Type of Completion:	Elevation: Ground: 2959 Kelly Bushing: 2973
New Well Re-Entry Workover	Total Depth: 5670 Plug Back Total Depth: 5661
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry✓ Other _ Conversion to water supply well	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	fact death to
If Workover/Re-entry: Old Well Info as follows:	wo-Dig-allolic
Operator: Presco Western LLC	Drilling Fluid Management Plan
Well Name: McKinley 16-I19-30-33	(Data must be collected from the Reserve Pit)
Original Comp. Date: 11/14/2006 Original Total Depth: 5670	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Location of hair disposal in historical
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/21/2007 7/6/2007	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my/tnowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Junan Deart	KCC Office Use ONLY
Title: KS/CO Engineering Manager Date: 2-1-10	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of February	TA JO
	TAD: Wireline Log Received RECEIVED WIRELING LOG RECEIVED
20 10	Geologist Report Received
Notary Public: ////////////////////////////////////	If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution FEB 0 4 2010
Date Commission Expires:	6/88
A STATE OF THE STA	CONSERVATION DIVISION DIVISIONI
	COL WILLIAM

Side Two

Operator Name: Presco Western LLC			Lease Name: McKinley			Well #: 16-I19-30-33				
Sec. 19 Twp. 30		☐ East		Count	ty: Hask	ell				
me tool open and clo ecovery, and flow rate	ow important tops an used, flowing and shu es if gas to surface te I geological well site i	t-in pressu st, along w	res, whether s	hut-in pre	ssure read	hed static level,	hydrostatic p	ressures, bottom h	nole temperature, flu	
Drill Stem Tests Taken Yes (Attach Additional Sheets) Samples Sent to Geological Survey Yes		_					Sample			
		☐ Ye	Yes No		Name	8		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☐ Ye								
ist All E. Logs Run:										
		Repo		RECORD conductor,		w Used rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement		Type and Percent Additives	
								Kansas	RECEIVED CORPORATION COM	
·			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD			FEB 0 4 2011	
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		lype and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	4637-5623	Comm		250		CONSERVATION DIVISION WICHITA, KS				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	5540-5544 St. Louis;	5136-5138 A	toka; 5124-5132	Atoka; 464	48-4687 KC	2500g 15%	NEFE; 5	0 bbls 2% flus	sh	
4	4588-4595 KC	Α				1000g 15%NEFE; 15 bbls 2% flush				
4	4408-4420 Lansing G					1500g 15%NEFE; 30 bbls 2% flush				
4	4143-4146 Lansing A				Shoot; Squeeze; Reshoot; 1500g 15%NEFE; 30 bbls 2% flush					
4	4190-4196 Lansing				1000g 15%NEFE; 40 bbls 2% flush					
TUBING RECORD: 2	Size: 7/8	Set At: 5615		Packer	At:	Liner Run:	Yes 🔽	No No		
Date of First, Resumed 4/26/2008	Production, SWD or Er	nhr.	Producing Met	hod:	Flowin	g 🗸 Pumpir	ng 🗌 G	as Lift Oti	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 0	Mcf	Wat	er B 750	bls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:					ETHOD OF COMPLETION:			PRODUCTION INTERVAL: St. Louis, Atoka, Kansas City,		
✓ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ✓ (If vented, Submit ACO-18.) ☐ Other (Specify)				▼ Perf.	Perf. Dually Comp. Commingled Lansing				a, italioao Oity,	