

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address 1: 221 S. Broadway, Suite 312
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Bill Anderson
Phone: (316) 263-1006
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Curtis Covey
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 051-25894-00-00
Spot Description: 10' N of E/2 E/2 Se/4
S/2 SE NE SE Sec. 5 Twp. 15 S. R. 18 East West
1330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Munsch Well #: 5
Field Name: Ruder North
Producing Formation: _____
Elevation: Ground: 2003 Kelly Bushing: 2011
Total Depth: 3690 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt.} PA-Dlg-2/10/10

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2010
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/9/09 10/14/09 10/16/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 30000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William L. Anderson
Title: President Date: 2/1/2010
Subscribed and sworn to before me this 1st day of February
20 10
Notary Public: Glynn Bolte
Date Commission Expires: 4-24-2011

GLYNNE BOLTE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: Munsch Well #: 5
 Sec. 5 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Anhydrite</td> <td>1222</td> <td>+789</td> </tr> <tr> <td>Topeka</td> <td>2992</td> <td>-981</td> </tr> <tr> <td>Heebner</td> <td>3254</td> <td>-1243</td> </tr> <tr> <td>Lansing</td> <td>3302</td> <td>-1291</td> </tr> <tr> <td>BKC</td> <td>3534</td> <td>-1523</td> </tr> <tr> <td>Arbuckle</td> <td>3613</td> <td>-1601</td> </tr> <tr> <td>LTD</td> <td>3693</td> <td>-1678</td> </tr> </table>	Name	Top	Datum	B/Anhydrite	1222	+789	Topeka	2992	-981	Heebner	3254	-1243	Lansing	3302	-1291	BKC	3534	-1523	Arbuckle	3613	-1601	LTD	3693	-1678
Name	Top	Datum																							
B/Anhydrite	1222	+789																							
Topeka	2992	-981																							
Heebner	3254	-1243																							
Lansing	3302	-1291																							
BKC	3534	-1523																							
Arbuckle	3613	-1601																							
LTD	3693	-1678																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	213	common	150	

RECEIVED
KANSAS CORPORATION COMMISSION

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	FEB 02 2010 Type and Percent Additives CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Anderson Energy, Inc.
ACO-1 continued
Munsch #5
API # 15-051-25894-00-00

DST #1 Arbuckle 3544-3621' 30 (45) 45 (60)
Recovered 10' Slightly mud cut oil and 10' slightly oil cut mud.
IFP 21-29# FFP 27-32#
ISIP 294# FSIP 132#.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33612

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 16 2009

SERVICE POINT:
Russell KS

DATE <u>10-9-09</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 pm</u>	JOB FINISH <u>7:15 pm</u>
LEASE <u>Munsch</u>		WELL # <u>5</u>		LOCATION <u>Hays KS South to Antonine Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 West 1/2 South West into</u>				

CONTRACTOR Duke Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 23# DEPTH 222'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 BBL
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 150com 3% cc 2% Gel

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Glenn
 BULK TRUCK # 378 DRIVER Chris
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
RECEIVED @				
KANSAS CORPORATION COMMISSION				
FEB 02 2010				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10.56/mile</u>			<u>300.00</u>
				TOTAL <u>2980.75</u>

REMARKS:

Est. Circulation
Mix 150 sk cement
Displace w/ 13 BBL H2O
Cement Did Circulate!
Thank You!

CHARGE TO: Anderson Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>5</u>	@	<u>7.00</u> <u>35.00</u>
MANIFOLD	@		
TOTAL <u>1026.00</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 4006.75
 DISCOUNT 258 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE John J. Amberstev

ALLIED CEMENTING CO., LLC. 33619

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>10-16-09</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Munsch</u>		WELL# <u>5</u>		LOCATION <u>Hays KS South to Antonino</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Rd West 1/2 South West into</u>			

CONTRACTOR Duke Rig #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3690'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3590'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 190 60/40 4' Bed 1/4# Flt

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Glenn
 BULK TRUCK
 # 378 DRIVER Matt
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>114</u>	@ <u>13.50</u>	<u>1539.00</u>
POZMIX	<u>76</u>	@ <u>7.51</u>	<u>573.80</u>
GEL	<u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>170 Seal 50/b</u>	@ <u>2.45</u>	<u>122.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>190</u>	@ <u>2.25</u>	<u>427.50</u>
MILEAGE	<u>5K/mi/10</u>	_____	<u>300.00</u>
TOTAL			<u>3084.30</u>

REMARKS:

25sk @ 3590'
25sk @ 1200'
100sk @ 510'
100sk @ 40'
30sk Rathole

OCT 22 2009

CHARGE TO: Anderson Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>991.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>5</u>	@ <u>7.00</u>	<u>35.00</u>
MANIFOLD	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
TOTAL			<u>1026.00</u>

PLUG & FLOAT EQUIPMENT

	_____	@ _____	_____
	<u>Dry Hole Plug</u>	@ _____	<u>66.00</u>
	_____	@ _____	_____
	_____	@ _____	_____
TOTAL			<u>66.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Dion Vasquez
 SIGNATURE Dion Vasquez

3,353.56