

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 01 2010 Form Must Be Typed

Form ACO-1
October 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 34121
Name: CEC Operations, LLC
Address 1: 800 Main Place, Suite 208
Address 2: _____
City: Winfield State: KS Zip: 67156 + _____
Contact Person: Dan Johnson
Phone: (620) 221-0700
CONTRACTOR: License # 34190
Name: Vision Oil & Gas, LLC
Wellsite Geologist: Dan Johnson
Purchaser: Coffeyville Resources, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/13/09 7/23/09 8/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24332-00-00
Spot Description: _____
_____ SW SE NE Sec. 19 Twp. 34 S. R. 3 East West
2310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Carney-Jones Well #: 1
Field Name: Geuda Springs
Producing Formation: Cleveland
Elevation: Ground: 1167 Kelly Bushing: 1172
Total Depth: 3765 Plug Back Total Depth: 3434
Amount of Surface Pipe Set and Cemented at: 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 500 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT-Dlg/2/10/10 ^{sx cmt/}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Managing Partner Date: 1/29/10
Subscribed and sworn to before me this 29th day of January
20 10.
Notary Public: [Signature]
Date Commission Expires: November 21, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CEC Operations, LLC Lease Name: Carney-Jones Well #: 1
Sec. 19 Twp. 34 S. R. 3 East West County: Cowley FEB 01 2010

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	2302	2420
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton	2710	2844
List All E. Logs Run:		Kansas City	2896	
CDNL, DIL, ML, SCBL		Base Kansas City	3016	
		Cleveland	3038	3074
		Bartlesville	3422	3442
		Mississippian	3448	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	313	Class "A"	150	450# CaCl
Production	7 7/8	5 1/2	15.5	3434	Thickset	125	150# Flo-seal
					60/40 poz	150	150# CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3038-3049	750gal 15% MCA	
		Frac'd w/ 8600# 20/40, 800# 12/20 sand	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3050</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/23/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>25</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio <u>42</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cleveland SS. 3038-3049</u>
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CONSOLIDATED
Oil Well Services, LLC

FEB 01 2010

TICKET NUMBER 20950

LOCATION El Dorado #80

FOREMAN Jim Thomas

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET & TREATMENT REPORT

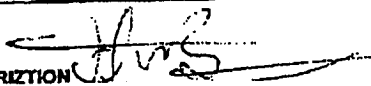
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-13-09	3135	Carney Jones #1	19	34S	3E	Cowley	
CUSTOMER CFL Operations LLC			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 800 Main St. Suite 303			416	Jacob			
CITY STATE ZIP CODE Windfield KS 67156			502	Jerald			
JOB TYPE	SURFACE	HOLE SIZE	12 1/4	HOLE DEPTH	315ft	CASING SIZE & WEIGHT	8 5/8" 24.0#
CASING DEPTH	313ft	DRILL PIPE		TUBING		OTHER	New
SLURRY WEIGHT	15.0-15.5	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	20.0ft
DISPLACEMENT	1863	DISPLACEMENT PSI		MIX PSI		RATE	
REMARKS:							
Safety Meeting Rig up to 8 5/8" Brake Circulation Pump 1505ks class							
2% gel 3% CC. Shut down & release 8 5/8" WRT & displacement to 292ft &							
Shut in. Cement did circulate in the cellar. wkshut & rig down							

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	45	MILEAGE	3.45	155.25
11045	1505ks	class A	12.70	1905.00
118A	300lbs	gel	1.6	480.00
1102	450lbs	Calcium Chloride	.71	319.50
4432	1	8 5/8"	73.00	73.00
5407A	7.05 Tons	45 miles Bulk Del.	1.16	368.01
Subtotal				3548.76
			SALES TAX	126.03
			ESTIMATED TOTAL	3674.79

Revised 07/07

AUTHORIZATION 

TITLE Witness

DATE 7-13-09

230410



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

RECEIVED
KANSAS OPERATING COMMISSION
ENTERED
FEB 01 2010

TICKET NUMBER 21232
LOCATION Fildorado #80
FOREMAN Jim Thomas

CONSERVATION DIVISION
FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-09	3135	Carney Jones #1	19	34	3E	Cowley
CUSTOMER CFC Operations LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 500 Main St. Suite 303			467	Jeff		
CITY STATE ZIP CODE Windfield KS 67566			515	Cris		
			479	John		

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3765ft CASING SIZE & WEIGHT 5 1/2" 15.50#
 CASING DEPTH 3430ft DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 15.0-15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 81.63 DISPLACEMENT PSI 600# 1200# RATE _____

REMARKS: Safety Meeting Rig up to 5 1/2" Circulate 30 min. with rig mud pump. Hook up Cement lines, Brake circulation Pump lead 150sks 60/40p02 4% gel. Start Tail 125sks. Thick set Cement. Shutdown & flush up pumps & lines. Release 5 1/2" loc Set Plug & disp. 81.63 Bbl Pump Plug 1200# Shutdown Release PSI loc. Set Plug hold Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	45	MILEAGE	3.45	155.25
5402	1300		.19	247.00
1126A	125sks	Thick set Cement	16.00	2000.00
1131	150sks	60/40p02	10.70	1605.00
1118A	1200lbs	Gel	.16	192.00
1107	75lbs	Flo Seal	1.97	147.75
1102	150lbs	Cg kium Chloride	.71	106.50
1110A	1375lbs	Kol-Seal	.39	536.25
1135	50lbs	CFI-110	7.05	352.50
4130	10	5 1/2" Centralizers	44.00	440.00
4104	4	5 1/2" Baskets	206.00	824.00
4159	1	5 1/2" AFU Float Shoe	309.00	309.00
4434	1	5 1/2" Lock-down Plug	228.00	228.00
5407A	14.75	45 miles Bulk Del.	1.16	169.95
		Subtotal		8782.20
		SALES TAX		390.98
		ESTIMATED TOTAL		9174.18

Revin 3737

AUTHORIZATION Dan Tolm

030619
TITLE Geo/20 JT

DATE 7-27-09