

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151
Name: BRINKER ENTERPRISES, LLC
Address 1: 216 S MARSHALL ST
Address 2: _____
City: GLEN ELDER State: KS Zip: 67446 + _____
Contact Person: LEE BRINKER
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW DRILLING
Wellsite Geologist: MARK TORR
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-26-09 11-04-09 1-26-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

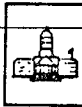
API No. 15 - 163-23830-00-00
Spot Description: _____
NE NW NE SW Sec. 7 Twp. 7 S. R. 19 East West
2511 Feet from North / South Line of Section
1900 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: GASPERRIFFE Well #: 7-1
Field Name: WILDCAT
Producing Formation: KANSAS CITY/ARBUCKLE
Elevation: Ground: 2030 Kelly Bushing: 2035
Total Depth: 3570' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 227' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3500' 1592'
feet depth to: Ø w/ 425 Alt 2 - Dlg. 2/10/10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: OPERATOR Date: 2-28-10
Subscribed and sworn to before me this 29th day of January 2010.
20 10.
Notary Public: Karen Brinker
Date Commission Expires: 12-1-2013

 **KAREN BRINKER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-1-'13

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: BRINKER ENTERPRISES, LLC Lease Name: GASPERRIFFE Well #: 7-1
 Sec. 7 Twp. 7 S. R. 19 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED/NEUTRON LOG, MICRO LOG, SONIC LOG, DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1572'</td> <td>+463</td> </tr> <tr> <td>HEEBNER</td> <td>3196'</td> <td>-1161</td> </tr> <tr> <td>TORONTO</td> <td>3219'</td> <td>-1184</td> </tr> <tr> <td>LANSING-KANSAS CITY</td> <td>3236'</td> <td>-1201</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3444'</td> <td>-1409'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3480'</td> <td>1445</td> </tr> <tr> <td>LTD</td> <td>3570'</td> <td>-1535</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1572'	+463	HEEBNER	3196'	-1161	TORONTO	3219'	-1184	LANSING-KANSAS CITY	3236'	-1201	BASE KANSAS CITY	3444'	-1409'	ARBUCKLE	3480'	1445	LTD	3570'	-1535
Name	Top	Datum																							
ANHYDRITE	1572'	+463																							
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ARBUCKLE	3480'	1445																							
LTD	3570'	-1535																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	227	COM	140	3%CC,2% GEL
BOTTOM LONG STRING	7 7/8"	5 1/2"	14#	3567	COM	150	10% SALT, 2% GEL
TOP LONG STRING	7 7/8"	5 1/2"	14#	1592-SURFACE	LITE	425	1/4# FLOSEAL, 7# SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Logs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PERFORATED 3512'-3516'	150 GAL 15%MCA	

TUBING RECORD: Size: 2 7/8" Set At: 3568' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 1-8-10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>30</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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November 7, 2009

BRINKER ENTERPRISES, LLC

Gasper/Riffe # 7-1
2511' FSL & 1900' FWL
Section 7, Township 7 South, Range 19 West
Rooks County, Kansas

COMMENCED: 10-26-09.

PIPE RECORD: 8 5/8" @ 227' &
5 1/2" @ 3568'.

COMPLETED DRILLING: 11-04-09.

DST: 8 by Trilobite.

DRILLED BY: WW Drilling, Rig # 8.

LOGS: CDL/CNL, DIL, MEL, SON.

ELEVATION

2035:KB

2030:GL

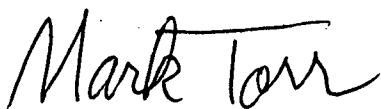
Log tops from KB:

ANHYDRITE	1572' Top 1603' Base	+463 +432
TOPEKA	2998'	-963
HEEBNER	3196'	-1161
TORONTO	3219'	-1184
LANSING-KANSAS CITY	3236'	-1201
BASE KANSAS CITY	3444'	-1409
ARBUCKLE	3480'	-1445
GRANITE WASH	3532'	-1497
RTD	3570'	-1535
LTD	3570'	-1535

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The above described well was under my supervision from a rotary depth of 2400' to a rotary total depth of 3570'. Ten foot samples, washed and dried, were examined from 2900' to RTD. Pipe was set for commercial oil production.

Respectfully,



Mark Torr
Petroleum Geologist

Oil shows and significant zones:

- 3028' to 3031': White fossiliferous limestone. A trace of free oil, spotted stain and faint odor. This zone was covered in DST # 1.
- 3149' to 3154': Off white limestone. Fine crystalline with scattered fossils. Interfossiliferous to vug porosity. A fair show of free oil, spotted to even stain and fair odor. This zone was covered in DST # 2.
- 3170' to 3174': Offwhite limestone. Most fine crystalline with pinpoint to vug porosity. A fair to good show of free oil, light to medium stain and a fair to good odor. This zone was covered in DST # 3.
- 3219' to 3223': Tan fine crystalline limestone. Pinpoint to vug porosity. No visible free oil, fair to good odor, and a light to medium stain. This zone was covered in DST # 4. TEST THIS ZONE.
- 3238' to 3244': White to offwhite fossiliferous to oolitic limestone. A good stain in pinpoint to vug porosity. Good odor, and no visible free oil. This zone was covered in DST # 5. TEST THIS ZONE.
- 3276' to 3282': White fine crystalline limestone. Few fossils with tight interfossiliferous porosity. No visible free oil, faint odor and a fair stain. This zone was covered in DST # 6. Test this zone before abandoning the well.
- 3295' to 3300': Offwhite to tan limestone. Fine crystalline with pinpoint to vug porosity. No visible free oil, fair odor, and light to medium stain. This zone was covered in DST # 6. TEST THIS ZONE.
- 3308' to 3314': Vuggy tan limestone. No visible free oil, good odor, and a medium to dark stain. This zone was covered in DST # 6. TEST THIS ZONE.
- 3318' to 3322': Vuggy fine crystalline to fossiliferous limestone. A fair to good show of free oil, good odor, and medium stain. This zone was covered in DST # 7. Test this zone before abandoning the well.
- 3482' to 3490': Dolomite. Sucrosic, with pinpoint to vug porosity. Rhomb crystals, with a good show of free oil bleeding from the rock, good odor, and dark saturated stain. This zone was covered in DST # 8. TEST THIS ZONE.
- 3491' to 3500': As above, with more float. TEST THIS ZONE.
- 3504' to 3518': As above with more free oil breaking out of the rocks. TEST THIS ZONE.
- 3520' to 3525': As above with less show. Test this zone before abandoning the well.

ALLIED CEMENTING CO., LLC. 037674

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-5-09</u>	SEC. <u>7</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Casper Riffe</u>	WELL # <u>7-1</u>		LOCATION <u>Logan RD N to "H" RD</u>			COUNTY <u>ROCK</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 E Sinto</u>				

CONTRACTOR WW #6
 TYPE OF JOB NU Job
 HOLE SIZE 7 7/8 T.D. 3570
 CASING SIZE 5 1/2 155# DEPTH 3567.49
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool # 49 DEPTH 1592
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2154
 CEMENT LEFT IN CSG. 2154
 PERFS. _____
 DISPLACEMENT B: 84.48L T: 37 3/4 13L

OWNER Bottom 2:30 a.m. - 3:00 a.m.
Top 6:00 a.m. - 7:00 a.m.
 CEMENT
 AMOUNT ORDERED 150 Com 10% Salt 2 1/2 bbl
500 gal WFR-2
425 LITE 1/4 # F10

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX	<u>1</u>	@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
<u>425 LITE</u>		@	<u>11.85</u>	<u>5036.25</u>
<u>Salt 7</u>		@	<u>21.25</u>	<u>148.75</u>
<u>Flo Seal 106 lbs</u>		@	<u>2.45 lb</u>	<u>259.70</u>
		@		
		@		
		@		
		@		
HANDLING	<u>287</u>	@	<u>2.25</u>	<u>645.75</u>
MILEAGE	<u>.10/5K/mile</u>			<u>1004.50</u>
TOTAL				<u>9180.70</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Craig HELPER Glenn
 BULK TRUCK # 410 DRIVER John
 BULK TRUCK # 481 DRIVER Matt

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REMARKS:

Insert Set @ 3545.95
DV Tool Set @ 1592 #49
Start Flush - mix cement Displace Plug Pumped
46 Rl water @ 37.75 BLM. Plug landed
1500ps. Held - Released DRK. #3
* Top - Scoop bombs opposite 1000ps. Circulate
2 1/2 hrs. Plug Rethole 300K Cement
Circulated Plug landed 1900ps. Held
Released Dry

CHARGE TO: Brinkel Thurs. Dry
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Preston L. Dreiling
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>35</u>	@	<u>7.00</u> <u>245.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>2202.00</u>			

PLUG & FLOAT EQUIPMENT

<u>5 1/2 DV Tool</u>			<u>4380.00</u>
<u>1 AFV Float Shoe</u>	@		<u>214.00</u>
<u>3 Baskets</u>	@	<u>161.00</u>	<u>483.00</u>
<u>9 Centralizers</u>	@	<u>35.00</u>	<u>315.00</u>
	@		
	@		
TOTAL <u>5392.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037569

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell

DATE <u>10-27-09</u>	SEC. <u>7</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Gasper Riffe</u>		WELL # <u>7-1</u>	LOCATION <u>Logan St To Brown School</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 S 4 1/2 E 1/2 S 1/4</u>				

CONTRACTOR W-W DALB Rig #8

TYPE OF JOB SURFACE

HOLE SIZE _____ T.D. _____

CASING SIZE 8 5/8 New DEPTH 227

TUBING SIZE 23 #CSG DEPTH 227

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.00 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 180 SK 140 Poz
290 Gel
370 CC

COMMON	<u>84</u>	@ <u>13.50</u>	<u>1134.00</u>
POZMIX	<u>56</u>	@ <u>7.50</u>	<u>420.00</u>
GEL	<u>3</u>	@ <u>26.75</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>140</u>	@ <u>2.25</u>	<u>315.00</u>
MILEAGE	<u>SK/mi/1.10</u>		<u>420.00</u>
TOTAL			<u>2607.25</u>

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EQUIPMENT _____

PUMP TRUCK # 181 CEMENTER Alvin
HELPER ALVIN

BULK TRUCK # 345 DRIVER CHRIS

BULK TRUCK # _____ DRIVER _____

REMARKS:

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1201.00</u>

Cement Circulated
THANKS

CHARGE TO: Brinker Enterprises LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 2607.25

DISCOUNT 1406.25 IF PAID IN 30 DAYS

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher