KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144	API No. 15 - 101-22022 -00-0
Name: Mull Drilling Company, Inc.	Spot Description:
Address 1: 1700 N. Waterfront Pkwy., Bldg. 1200	SW SW NE SE Sec. 29 Twp. 17 S. R. 28 East West
Address 2:	1597 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 + 6 6 3 7	1319 Feet from 📝 East / 🗌 West Line of Section
Contact Person:Mark A. Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366 .	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #	County: Lane
Name:	Lease Name: Reifschneider Well #: 2-29
Wellsite Geologist:	Field Name: Cartmill
Purchaser:	Producing Formation: Marmaton/Pleasanton/LKC "L"/"K"/Fort Scott
Designate Type of Completion:	Elevation: Ground: 2760 Kelly Bushing: 3769
New Well Re-Entry Workover	Total Depth: 4660 Plug Back Total Depth: 460 9
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	
Operator: Mull Drilling Company, Inc.	feet depth to:w/sx cmt. Drilling Fluid Management Plan
Well Name: Reifschneider #2-29	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 6/14/07 Original Total Depth: 4600	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/18/10 1/22/10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	unversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and porrect to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Thucy I Summ	
	KCC Office Use ONLY
Title: Sr. Eng.\& Prod. Technician Date: 2/4/10	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of February	, If Denied, Yes Date:
20 10	Wireline Log Received RECEIVED
Notary Public: Janis K. Mobley JANIS K. MOBLE MY COMMISSION S	WIC Distribution FEB U 8 ZUIU
Date Commission Expires: 9-4-201P September 4, 20	011
	KCC WICHITA

Side Two

Operator Name: Mu	ıll Drilling Company	, Inc.	Lease Name:	Reifschneider	· · · · · · ·	_ Well #: _2-25	9
	17 S. R. <u>28</u>		County: Lar	e			
time tool open and c recovery, and flow ra	losed, flowing and shut	d base of formations pe t-in pressures, whether st, along with final chart eport.	shut-in pressure re	ached static level	, hydrostatic pres	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taken			Log Formatio	n (Top), Depth ar	nd Datum	Sample	
		Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-		New Used	on, etc.	•	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		Oct (III C.C.)	203.711.	Верин	Coment	Useu	Additives
						-	
		ADDITIONAL	L CEMENTING / SC	UEEZE RECORD			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	Type and Percent Additives				
Protect Casing Plug Back TD							
Plug Off Zone						···	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	4487-4490'			250gal 15% MCA + 750gal 15% NE			
4	4235-4238'						
							DCCCV/ED
							RECEIVED
							FEB 0 8 2010
TUBING RECORD: 2	Size: 3/8" 4	Set At: 4577'	Packer At:	Liner Run:	Yes No	K	CC WICHITA
Date of First, Resumed 1/22/10	Production, SWD or Enhr	. Producing Meth	nod:	ng 🗹 Pumpin	g 🔲 Gas Lifi	t Othe	τ (Explain)
Estimated Production Per 24 Hours	Oil Bt 100	ols. Gas	Mcf Wa	ter Bb	ıls. C	Sas-Oil Ratio	Gravity 35.5°
DISPOSITION	DISPOSITION OF GAS: METHOD OF		METHOD OF COMPL	ETION: PRODUCTION INTERVAL:			
Vented Sold	Used on Lease	Open Hole	_		mingled		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					