

* Amended
1st copy rec'd 2/03/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33971
Name: TriPower Resources, LLC
Address 1: P.O. Box 849
Address 2: _____
City: Ardmore State: OK Zip: 73402 + 0849
Contact Person: Neal Hill
Phone: (580) 226-6700

API No. 15 - 015-01479-0000
If pre 1967, supply original completion date: 10/1/59
Spot Description: _____
SW - SW - NE Sec. 13 Twp. 23 S. R. 3 East West
2310 2970 Feet from North South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Busenitz Well #: 1

Per
2/10/10

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: None Cemented with: _____ Sacks
Surface Casing Size: 8.625 Cemented with: 100 Sacks
Production Casing Size: 5.5 Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:
Open hole 2494' - 2522'
Elevation: 1428 (G.L. / K.B.) T.D.: 2522 PBTD: 2522 Anhydrite Depth: None
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
Proposed Method of Plugging (attach a separate page if additional space is needed):

Sand back to 2485' Spot 5 sx. cement plug. Run 1" betwe. 8.625" & 5.5" to 250 and cement to surface. Spot cement inside casing 250' to surface.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:
No ACO-1 in 1959.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: Gary Reed
Address: 14200 Brookline Ct. City: Wichita Sta. KS Zip: 67230 + 1407
Phone: (316) 655-8775 Cell _____
Plugging Contractor License #: 32701 Name: C&G Drilling
Address 1: 303 S. High Address 2: _____
City: Eureka State: KS Zip: 67045 + 2210
Phone: (620) 583-5318

CONSERVATION DIVISION
WICHITA, KS

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 2/3/2010 Authorized Operator / Agent: Gary Reed
(Signature)

COF

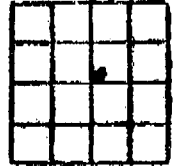
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- E.H. ADAIR OIL CO.
Farm- Busenitz No. 1

SEC. 13 T. 23 R. 3E
SW SW NE

Total Depth. 2522'
Comm. 9-28-59 Comp. 10-1-59
Shot or Treated.
Contractor. Francis Raymond
Issued. 11-28-59

County Butler
KANSAS



Elevation. 1428 KB

Production. 25 BOPD

CASING:

8 5/8" 148' w/100 sx cem.
5 1/2" 2494' w/75 sx cem.

Figures Indicate Bottom of Formations.

shale, lime	1900
lime	2074
shale	2100
lime	2304
shale	2343
lime	2492
chert	2515 RTD
chert	2522
Total Depth	

TOPS:

Kansas City	2100
B/Kansas City	2304
Mississippi chert	2492

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KANSAS CORPORATION COMMISSION

FEB 04 2010

CONSERVATION DIVISION
WICHITA, KS

K. G. S. LIBRARY

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB 03 2010

Form CP-1
March 2009

This Form must be Typed
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All blanks must be Filled

WELL PLUGGING APPLICATION **KCC WICHITA**
Please TYPE Form and File ONE Copy

OPERATOR: License #: 33971
Name: TriPower Resources, LLC
Address 1: P.O. Box 849
Address 2: _____
City: Ardmore State: Ok Zip: 73402 + _____
Contact Person: W.B. Curry
Phone: (580) 226-6700

API No. 15 - 15-015-01479-00-00
If pre 1967, supply original completion date: See avail. data encl
Spot Description: SW SW NE
SW SW NE Sec. 13 Twp. 23 S. R. 3 East West
2970 2970 Feet from North / South Line of Section
2310 2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Busenitz Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 148' Cemented with: 100 Sacks
Production Casing Size: 5-1/2" Set at: 2494' Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perf: 2492-2520

Elevation: 1428 (G.L. / K.B.) T.D.: 2522 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As directed by Kansas Corporation Commission

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why: Not received from former Operator E.H. Adair Oil Co. See all attached well data available.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jeff James

Address: 14 Harber Ct. City: Seminole State: Ok Zip: 74868 + _____

Phone: (580) 221-1670

Plugging Contractor License #: _____ Name: To Be Determined

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): To be determined

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1-25-10 Authorized Operator / Agent: Agent: W.B. Curry
(Signature)

Handwritten initials/signature

TRIPOWER

RESOURCES, INC
XXXXXXXXLLC

Kansas Corporation Commission
Conservation Division
District Office Nbr 2
3450 N. Rock Road
Building 600, Suite 601
Wichita , Kansas ,67226

Attn: Shane Jones


Re: API Well No. 15-015-01479-00-00
Busenitz Nbr 1

Dear Mr. Jones,

In compliance of 1-13-10, enclosed please find our Plugging Application Form CP-1.

Sincerely,

TRIPOWER RESOURCES, LLC



W.B. Curry

RECEIVED
KCC DISTRICT #2
JAN 27 2010
WICHITA, KS

RECEIVED
FEB 03 2010
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR E. H. Adair LOCATION OF WELL:
 LEASE Busewitz Of Sec 13 T. 23 R. 3
 WELL NO. 1 COUNTY Butler
 Field Kanjean PRODUCING FORMATION msc
 Date taken Jan. 9, 1961 Date effective _____
 Well Depth 2522 Top Prod. Form 2492
 Casing: Size 5 1/2 Wt. _____ Depth 2494
 Tubing: Size 2 Depth of Perfs. 2520
 Pump: Type Insert Bore 1 1/4

WELL STATUS PUMPING FLOWING, ETC.

STATUS BEFORE TEST:
 PRODUCED 24 HOURS
 SHUT IN 7 HOURS

DURATION OF TEST 1 HOURS 25 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES .12 PERCENTAGE

OIL _____ INCHES .88 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 17

WATER PRODUCTION RATE (BARRELS PER DAY) 2

OIL PRODUCTION RATE (BARRELS PER DAY) 15 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 24 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY

COMMENTS Class B

Purchaser - Wickens

WITNESSES:
C. A. Jinks H. S. Graves
 For State For Operator For Offset

AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

This form must be filed in duplicate within five days after completion of the well:
One copy to State Corporation Commission
500 Insurance Building-212 North Market - Wichita 2, Kansas
One copy to State Corporation Commission
Tribune Building - Great Bend, Kansas

OPERATOR E. H. Adair Oil Co. LOCATION OF WELL:
LEASE Lusenitz 330 Ft. from West Line.
WELL NUMBER 1 330 Ft. from South Line.
PURCHASER Vickers OF THE No. 1 OF SEC. 13 TWP. 23 RGE 3E
COUNTY Dutler
FIELD West Elbing PRODUCING FORMATION Mississippi
Total Depth 2523 Top Prod. Form 24C2
Acid; Date none Prod. Perfs. None
Amount _____ Gal. Prod. Perfs. _____

PRODUCTION TEST

Date October 23, 1959 How Produced wab
Oil Produced 60 Bbl. Length of Test 3 Hours.

A F F I D A V I T

STATE OF Kansas)
COUNTY OF Delaware) SS

Therrell Compton, of lawful age, being first duly sworn upon his oath, deposes and says:

That he is geologist for E. H. Adair Oil Co., Operator of the Lusenitz Lease, and is duly authorized to make this affidavit for and on behalf of said operator, that Well No. 1 on said lease has been completed and was capable of producing twenty-five barrels of oil per day as of the 23rd day of October, 19 59, and that all information entered hereon with respect to said well is true and correct.

Further affiant saith not.

(s) Therrell Compton

Subscribed and sworn to before me this 27th day of October, 19 59

L. Hill NOTARY PUBLIC

My Commission expires 9-15-61



STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 Bitting Bldg.
Wichita 2, Kansas

Township 23 Range 38 County Butler Pool West-Elbing

					Adair Opp
					Adair Barber
				Adair Streck	Adair Zuesnitz
				Adair	I. S. Miller
				Adair	Hinz

STATE OF KANSAS,
COUNTY OF SEDGWICK

I, Sherrill Compton

of E. H. Adair Oil Co.

do hereby certify that the above locations, feet measurements and areas are true and correct to the best of my knowledge.

Sherrill Compton

Subscribed and sworn to before me this 27th day of October, 19 59

My commission expires 9-15-61

L. Hill

NOTARY PUBLIC

L. Hill

STATE OF KANSAS
STATE CORPORATION COMMISSION-CONSERVATION DIVISION
500 Insurance Building-212 North Market
Wichita 2, Kansas

DATE AND AFFIDAVIT

(File one Copy)

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)

Lease Owner E. H. Adair Oil Company

Office Address 1005 East Second Street

Lease Name Busenitz Well No. 1

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

SW-SW-NE SEC 13 TWP 23 RGE 3 (E) County Butler

Contractor Fultz Drilling Company

Office Address El Dorado, Kansas

Drilled with (cable) (~~XXXXX~~) tools: Date pipe set September 23 19 59

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 10-3/4 Csg. (~~XXXX~~ Used) Size 8-5/8 Wt. 24

Depth 148 ft. Where set 148 ft.

METHOD OF CEMENTING

(a) Cement: Amount and kind 100 sacks of common portland

Method: (By Service Co., Dump, Tbg., etc.) Service Co.

Est. Height Cement behind pipe 148 ft.

(b) Cementing Material: Explain method. (Example: 8-5/8 w/swag nipple run inside 15", Bridge hold w/rock and hole filled with cementing material, 15" pipe pulled.)

Describe cementing material Common Portland

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum unknown

Name of lowest fresh water producing stratum unknown

Surface elevation of well unknown

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
I, Sherrill Compton, of the E. H. Adair Oil Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Subscribed and sworn to before me on this 29th day of October 19 59

My Commission Expires:
September 15, 1961

L. Hill
L. Hill - Notary Public

WELL RECORD

WELL NO. **I** LEASE **Busenitz**

COMPANY

A.F.E.

DATE—DRILLING BEGAN **Sept. 28, 1959** WELL COMPLETED **Oct. 1, 1959**

FIRST PRODUCTION **Oct. 23, 1959**

SAND RECORD **K. C. 2100 (- 672) Base K. C. 2304 (- 876)**
Mississippi Chert 2492 (-1064)

TOTAL DEPTH **2523'**

INITIAL PRODUCTION **60 Bbl. Oil in 3 hrs. Swabbing**

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LB. CAL. CHLO.	PULLED	LEFT IN
8-5/8"					148'	100			
5 1/2"					2494'	75			

S-13 T- 23 R- 3/E

ELEVATION— 1428' K.B.

7-23-65 River Frac with 15,000# 20-40 Sand and 916 bbls. water. Max. Press. 700#. Average treating pressure 300#. Shut in pressure 150#. Well on vac. in 3 min. T.D. 2522'

7-24 to 29. Pumping back load.

8-3-65 24 hr. Test 16.00 BOPD., 75.00 BHPD.

8-12-65 BEFORE TREATMENT 2.70 BOPD., 4.20 BHPD. AFTER TREATMENT 36 BOPD., 44 BHPD., FINAL

E. H. Adair Oil Company
1005 East Second Street
Wichita 14, Kansas.

E. H. Adair Oil Company
Busenitz No. 1
SW-SW-NE of
Sec. 13-23-3E.
Butler County, Kansas
Elevation: 1428 K.B.

Comm: 9-28-59
Comp: 10-1-59
Contractor:
Francis Raymond
8-5/8 @ 148 ft. w/100 sx.
5-1/2 @ 2494 ft. w/75 sx.

GEOLOGICAL REPORT

KANSAS CITY 2100 (- 672)


2288-90: Limestone, light gray, medium crystalline. Traces of fluorescence and light staining.

BASE KANSAS CITY 2304 (- 876)

MISSISSIPPI CHERT 2492 (-1064)

2492-2515: Chert, white, good tripolitic porosity, good odor, very good fluorescence, staining and show of free oil.

Structurally this test was ten feet higher than the Webreck No. 1, one location west.


Sherrill Compton
Geologist.

E. H. Adair Oil Company
1005 East Second Street
Wichita 14, Kansas.

E. H. Adair Oil Company
Busenitz No. 1
SW-SW-NE of
Sec. 13-23-3E.
Butler County, Kansas
Elevation: 1428 K.B.

Comm: 9-28-59
Comp: 10-1-59
Contractor:
Francis Raymond
8-5/8 @ 148 ft. w/100 sx.
5-1/2 @ 2494 ft. w/75 sx.

Figures indicate bottoms of formations:

Shale & Lime	1900	Shale	2343
Lime	2074	Lime	2492
Shale	2100	Chert	2515
Lime	2304	RTD	2515

TOPS:

KANSAS CITY	2100	(- 672)
BASE KANSAS CITY	2304	(- 876)
MISSISSIPPI CHERT	2492	(-1064)
RTD	2515	

Certified correct:



Sherrill Compton
Geologist.



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TRIPower RESOURCES, LLC
BOX 849
ARDMORE, OK 73402-0849

February 10, 2010

Re: BUSENITZ #1
API 15-015-01479-00-00
13-23S-3E, 2970 FSL 2310 FEL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 9, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000