

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: CROSS BAR ENERGY, LLC
Address: 100 SOUTH MAIN, SUITE 400, WICHITA, KS 67202-3737
Phone: (316) 239-6151 Operator License #: 33245
Type of Well: Other, replug of old plugged injection well Docket #: 602
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-27-2009 (Date)
by: MIKE HEFFERN, DISTRICT #3 (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 2070' Bottom: 2107' T.D. 2107'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - Unknown (before 1967)
Lease Name: Burkett +
Well Number: DW-10
Spot Location (QQQQ): nwnwse - C
2592 Feet from ☒ North ☒ South Section Line
2605 Feet from ☒ East ☐ West Section Line
Sec. 23 Twp. 23 S. R. 10 ☒ East ☐ West
County: GREENWOOD
Date Well Completed: 04-29-1944
Plugging Commenced: 10-27-2009
Plugging Completed: 10-27-2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	124'	NONE
				5 1/2"	2070'	unknown

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot plug down 2 3/8" TBG as follows: 60 sxs @ 260'; pump 30 sxs down 8 5/8" csg to fill to surface

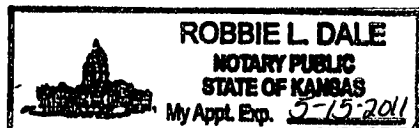
RECEIVED

DEC 23 2009

KCC WICHITA

Name of Plugging Contractor: HURRICANE SERVICES, INC. License #: 34059
Address: PO BOX 782228, WICHITA, KS 67278-2228
Name of Party Responsible for Plugging Fees: CROSS BAR ENERGY, LLC, 100 S. MAIN, SUITE 400, WICHITA, KS 67202
State of KANSAS County, SEDGWICK, ss.
ALBERT BRENSING

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]
(Address) 100 S. MAIN, SUITE 400, WICHITA, KS 67202

SUBSCRIBED and SWORN TO before me this 20th day of November, 20 09
Robbie L Dale My Commission Expires: May 15, 2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1cc
11/20/09



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231728

Invoice Date: 10/29/2009 Terms:

Page 1

CROSS BAR ENERGY LLC
100 S. MAIN, SUITE 400
WICHITA KS 67202
(316) 239-6151

D.W. #10
23733
10-27-09

Part Number	Description	Qty	Unit Price	Total
1127	70/30 POZ MIX	90.00	10.8000	972.00
1118A	S-5 GEL/ BENTONITE (50#)	160.00	.1600	25.60
1102	CALCIUM CHLORIDE (50#)	80.00	.7100	56.80

	Description	Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	296.00	296.00
520	P & A OLD WELL	1.00	590.00	590.00
520	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75

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DEC 23 2009
KCC WICHITA

Parts:	1054.40	Freight:	.00	Tax:	66.43	AR	2058.58
Labor:	.00	Misc:	.00	Total:	2058.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MC ALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 23733
LOCATION FUREVA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-22-07	2598	D.W. # 10				GL	
CUSTOMER Cassbar Energy			Hurricane Well Service				
MAILING ADDRESS P.O. Box 400				TRUCK #	DRIVER	TRUCK #	DRIVER
				520	Cliff		
				489	Chris		
CITY	STATE	ZIP CODE					
Valley Center	KS	67147					

JOB TYPE <u>P.T.A.</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/4"</u>	OTHER _____
SLURRY WEIGHT <u>14 #</u>	SLURRY VOL _____	WATER gal/sk <u>2'</u>	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting- Rig up to 2 3/4" tubing @ 260'. Break circulation w/
5 bbl fresh water. Mixed 60 sacks 70/30 premix cement w/ 29 gal + 1/2
caca2. pull tubing out. Rig up to 8 5/8" casing. Mixed 30 sacks cement to
top well off. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	15	MILEAGE	3.45	51.75
1127	90 SKS	70/30 Pozmix cement	10.80	972.00
1118A	160*	270 gal	.16	25.60
1102	80*	170 sacke	.71	56.80
5407	3.96	tan mileage bulk trc	m/c	296.00
		RECEIVED		
		DEC 23 2009		
		KCC WICHITA		
		Subtotal	1992.15	1992.15
		Sales Tax	6.43	6.43
		ESTIMATED TOTAL	2058.58	2058.58

Rayin 3737

AUTHORIZATION Witnessed by Stuart Lamb

TITLE Copy

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
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D.W. #10
23733
10-27-09

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Signed _____

Date _____

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918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 23733

LOCATION *Fireva*

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
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CUSTOMER Cressbar Energy			Hurricane Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 400				520	Cliff		
CITY Valley Center				439	Chris		
STATE KS							
ZIP CODE 67147							

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DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting- Rig up to 2 3/4" tubing @ 260' Break circulation w/
5 bbl fresh water. Mixed 60 sacks 70/30 Permian cement w/ 22% gel + 1%
casc. pull tubing out. Rig up to 8 5/8" casing. Mixed 30 sacks cement to
top well off. Job complete. Rig down.

"Thank You"

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1127	90 SKS	70/30 Permian cement	10.80	972.00
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5407	3.96	tan mileage bulk trc	m/c	296.00
			RECEIVED	
			DEC 23 2009	
			KCC WICHITA	
			Subtotal	1992.15
			SALES TAX	66.43
			ESTIMATED TOTAL	2058.58

Ravin 3737

AUTHORIZATION Witnessed by Stuart Levy

TITLE Conf

DATE _____