



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1034451
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

OPERATOR: License #: 9810
 Name: McElvain, Oil & Gas Properties, Inc.
 Address 1: 1050 17TH ST STE 1800
 Address 2: _____
 City: DENVER State: CO Zip: 80265 + 1801
 Contact Person: Jim McKinney
 Phone: (303) 893-0933
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. ~~8~~ - 15-203-20149-00-00
 Spot Description: _____
SE SW SW NW Sec. 32 Twp. 19 S. R. 36 East West
2,655 Feet from North / South Line of Section
639 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wichita
 Lease Name: Glee Smith 12-32 Well #: 1
 Date Well Completed: _____
 The plugging proposal was approved on: 01/12/2010 (Date)
 by: Steve Durant (KCC District Agent's Name)
 Plugging Commenced: 01/12/2010
 Plugging Completed: 01/12/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	215	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

60/40 Poz cement with 4% gel and 0.25 pps flow seal, y = 1.4, 14 ppg was displaced with water while laying down 4-1/2" drill pipe as follows: Plug #1: (2,330' - 2,123') 50 sx, 70 ft3/12.5 bbls; Plug #2: (1,300' - 969') 80 sx, 112 ft3/19.9 bbls; Plug #3: (740' - 574') 40 sx, 56 ft3/12.4 bbls; Plug #4: (240' - 73') 50 sx, 70 ft3/12.5 bbls; Plug #5: (60' - 0') 20 sx, 28 ft3/5.0 bbls.

Plugging Contractor License #: 99996 Name: ALLIED CEMENT COMPANY
 Address 1: 612 N CLAY AVE Address 2: _____
 City: MEDICINE LODGE State: KS Zip: 67104
 Phone: (620) 793-5861
 Name of Party Responsible for Plugging Fees: McElvain Oil & Gas Properties, Inc.
 State of Colorado County, Denver, ss.
James Marshall McKinney, Jr. Employee of Operator or Operator on above-described well,
 (Print Name)

RECEIVED
 JAN 28 2010
 KCC WICHITA

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202