

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Frootier Oil Company API NO. 15-065-21,385

ADDRESS 1720 Ks St Bank Bldg COUNTY Graham

Wichita, Ks 67202 FIELD Cooper

\*\* CONTACT PERSON Jean Stocks PROD. FORMATION Lansing  
PHONE 263-1201

PURCHASER Koch Oil Company LEASE Lewis "A"

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Ks 67201 WELL LOCATION SE SE NW

DRILLING Red Tiger Drilling Co. 330 Ft. from South Line and

CONTRACTOR 1720 Ks St Bank Bldg 330 Ft. from East Line of

ADDRESS Wichita, Ks 67202 the NW (Qtr.) SEC 9 TWP 10SRGE21W.

PLUGGING n/a WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3850 PBDT 3790

SPUD DATE 3-8-81 DATE COMPLETED 5-5-81

ELEV: GR 2254 DF 2257 KB 2259

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38117 (C-20,114)

Amount of surface pipe set and cemented 253.87 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Steam, Gas, or Disposal~~ Injection, ~~Temporary or Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

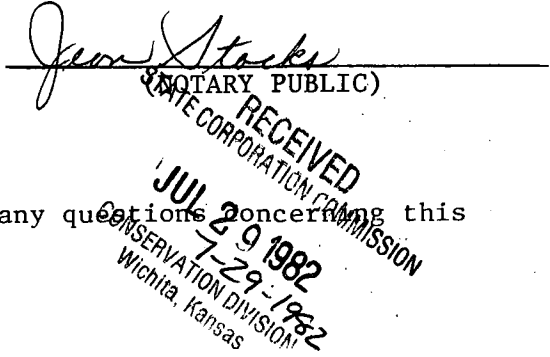
*George A. Angle*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July,

19 82.



MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE Lewis "A"

SEC. 9 TWP. 10S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Graham County, Ks

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	839	Anhydrite	1762(+ 497
Sand	839	931	Brownville	3017(- 758
Hard Sand	931	1005	Tarkio	3107(- 848
Shale	1005	1762	Howard	3218(- 959
Anhydrite	1762	1796	Topeka	3272(-1013
Shale	1796	2490	Heebner	3472(-1217
Shale & Lime	2490	3535	Toronto	3500(-1241
Lime	3535	3585	Lansing-KC	3516(-1257
Lime & Shale	3585	3610	BKC	3740(-1481
Lime	3610	3664	Marmaton	3786(-1527
Lime & Shale	3664	3684	Conglomerate	3802(-1543
Lime	3684	3850	Simpson	3834(-1575
			Arbuckle	3846(-1587
			RTD	3850(-1591
			4 1/2"	3849(-1590
			DDTD	3856(-1597

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	260	Common QS	180	2% gel / 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3849	Common	250	10% Salt
DV Tool	7 7/8"	4 1/2"	10 1/2#	1769	Common	550	5% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	3702-3708

Size	Setting depth	Packer set at
2 3/8"	3785	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% Regular	3702-3708

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-5-81	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	-0-	16 MCF 6 %	-0-

Disposition of gas (vented, used on lease or sold) n/a

Perforations 3702-3708