

15-065-01733-00-01

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5135

Name: John O. Farmer, Inc.

Address: P.O. Box 352

City/State/Zip: Russell, KS 67665

Purchaser: Mobil Oil Corporation

Operator Contact Person: Marge Schulte  
Phone: (913) 483-3144

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion October 10, 1954

Name of Original Operator Jones, Shelburne & Farmer, Inc.

Original Well Name Miller #7

Date of Recompletion: \_\_\_\_\_

3-12-90 Commenced 3-23-90 Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to Injection/Disposal

Is recompleted production: \_\_\_\_\_

\_\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
"upper" \_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
Arbuckle  Other (Disposal or Injection?)  
was squeezed off \_\_\_\_\_ Docket No. \_\_\_\_\_

API NO. 15- (Drilling completed 10-10-54)

County Graham

E/2 SW NW Sec. 11 Twp. 10S Rge. 21  East  West

3300 Ft. North from Southeast Corner of Section

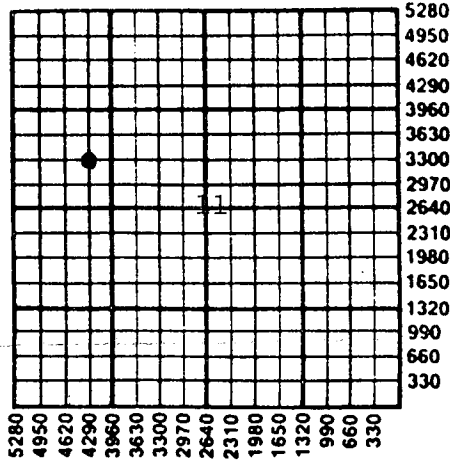
4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Miller Well # 7

Field Name Cooper

Producing Formation "lower" Arbuckle

Elevation: Ground 2264' KB 2269'



5-7-1990  
MAY 07 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

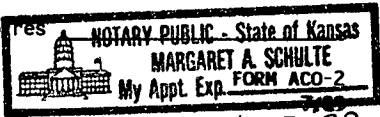
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III Title President Date 5-4-90

Subscribed and sworn to before me this 4th day of May 19 90

Notary Public Margaret A. Schulte Date Commission Expires \_\_\_\_\_  
Margaret A. Schulte



ORIGINAL

1-27-93

**SIDE TWO**

Operator Name John O. Farmer, Inc. Lease Name Miller Well # 7

Sec. 11 Twp. 10S Rge. 21  East  West

County Graham

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
"lower" Arbuckle	3833'	3841'

Note - The open hole "upper" Arbuckle from 3814-33' was squeezed off with 100 sks. cement. The well was then deepened from 3833-41' and completed open hole in the "lower" Arbuckle.

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	3814'	3833'	Class A	100 sks.	3/4% Halad 9
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
Open Hole	3833-41 (8')		None

PBTD 3841' Plug Type N/A

**TUBING RECORD**

Size 2-1/2" Set At 3810' Packer At N/A Was Liner Run Y  N

Date of Resumed Production, Disposal or Injection March 24, 1990

Estimated Production Per 24 Hours Oil 12 Bbls. Water 210 Bbls. Gas-Oil-Ratio \_\_\_\_\_ Gas \_\_\_\_\_ Mcf

**Disposition of Gas:**

Vented  Sold  Used on Lease (If vented, submit ACO-18.)