SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- (Drilling completed Sept., 1951)		
OIL & GAS CONSERVATION DIVISION			
RECOMPLETION FORM	County Graham		
ACO-2 AMENDMENT TO WELL HISTORY	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		
	on the sec 11 two too age 21 A west		
Operator: License #5135	4290 Ft North from Southeast Corner of Section		
Name John O. Farmer, Inc.	4950 Ft West from Southeast Corner of Section		
Address P.O. Box 352	(Note: Locate well in section plat below)		
Russell, KS 67665	,		
City/State/Zip	Lease Name Miller Well # 4		
•			
	Field Name Cooper		
Purchaser Mobil Oil Corporation			
	Name of New Formation "lower" Arbuckle		
Operator Contact Person Marge Schulte			
Phone (913) 483-3144	Elevation: Ground 2283' KB 2288'		
Designate Type of Original Completion	Section Plat		
Designate Type of Original Completion			
X New Well Re-Entry Workover	5280		
X 011 SWD Temp Abd	4620		
X 011 SWD Temp Abd Gas Inj Delayed Comp.	4290		
Dry Other (Core, Water Supply etc.)	3960		
office (wile, mater supply etc.)	3300		
Date of Original Completion: 1951	2970		
1931	2310		
DATE OF RECOMPLETION:	1980		
	1650		
4-11-89 4-20-89 REC	INED 990		
4-11-89 4-20-89 RECI Commenced Completed STATE CORPORAL	TION COMMISSION 660		
Designate Type of Recompletion/Workover: JUN 1	7-1989 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5		
0 1/4 PPM 14 1 A	4-/484 M444WWWWWW		
X Deepening Delayed Completion Wichita	กูนที่ Urvisium 4 Kansac		
Vy (Citize	, Kanada		
Plug Back Re-perforation	K. C. C. OFFI CE USE ONLY		
•	F Letter of Confidentiality Attached		
Conversion to injection/Disposal	C Wireline Log Received		
	C Drillers Timelog Received		
Is recompleted production:	Distribution		
!	_✓ KCCSWD/Rep NGPA		
Commingled; Docket No.	KGS Plug Other		
	(Specify)		
Dual Completion; Docket No.	•••••		
X Other Williams www. Alexandra.	1		
THE CANSON AND AND AND AND THE	6-14-89 (14)		
"upper" Arbuckle was squeezed off			
INCTOLOTIONS. This			
INSTRUCTIONS: INIS form shall be completed in trip	olicate and filed with the Kansas Corporation Commission,		
182-3-107 and 82-3-141 and 1-6	within 120 days of the recompletion of any well. Rules		
102-3-107 and 82-3-141 apply. Information on side tw	o of this form will be held confidential for a period of		
liz months it requested in writing and submitted with	the form. See rule 82-3-107 for confidentiality in		
lexcess of 12 months. One copy of any additional	I wireline logs and driller's time logs (not previously		
(Submitted) shall be attached with this form. Submi	t ACO-4 prior to or with this form for approval of		
comminging or dual completions. Submit CP-4 wit	h all plugged wells. Submit CP-111 with all temporarily		
abandoned wells. NOTE: Conversion of wells to either	disposal or injection must receive approval before use;		
submit form U-1.	i		
All recourses a factor of the second of the			
been fully complied with and the	ons promulgated to regulate the oil and gas industry have		
been fully complied with and the statements herein are	e complete and correct to the best of my knowledge.		
1 1 1 1 1			
Signature that tarmer II	W. San		
John O. Farmer III	Itle Vice-president Date 6-13-89		
	ov of		
Subscribed and sworn to before me this 13th da	ay of <u>June</u> 19 89		
Notary Public Margaret, a. Schult	Date Comitee - D. Mayana musin and the		
Margaret/A. Schulte	Date Commiss on Papartary Public - State of Kansa		
0	My Appt. Exp. 1-27-93		
	<u> </u>		

SIDE TWO

Operator Name	John O. Farmer	, Inc. Lease N	lameMille:	well # 4
Sec <u>11</u> Twp <u>1</u>	0S Rge 21	${X}$ East County	Grahai	n
	REΩ	MPLETED FORMATION DESCR	RIPTION:	
		Log X Sa	amp i e	
	Name		Тор	Bottom
"lowe	er" Arbuckle		3843	3847 '
		\(\sigma\)		
	ADI	DITIONAL CEMENTING/SQUEE	EZE RECORD	•
	Depth	· · · · · · · · · · · · · · · · · · ·		
Purpose:	Top Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
Perforate Protect Casing				
Plug Back TD X Plug Off Zone	3823-3836	Class A	175 sks.	0.6% Halad 322
	A			
1	PERFORATION RECO	•		
Shots Per Foot	Specify Footage of Interval Perfora	2	Fracture, Shot, Ce (Amount and Kind o	ment Squeeze Record f Material Used)
Open Hole	3843-47'	Natura	1	
-				
				•
РВТО 3847!	Plug Type			
		TUBING RECORD:		
Size <u>2-3/8"</u>	Set At3812'	Packer At	Was L	iner Run? Y X
Date of Resumed Produ	ection, Disposal or I	njection	•	
Estimated Production	Per 24 Hours	bbl/oil	bb1/w	vater
F. 10. 17 W. 11. 18 - 191 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second s	MCF gas	gas-c	oil ratio
Note: 3This well penetration of o	was originally nly 6'. The upp	completed open hole er Arbuckle was squ 6-29' was completed	leezed off, and	cle with an Arbuckle d the lower Arbuckle