## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- (Drilling completed Sept., 1951)
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	Craham
ACO-2 AMENDMENT TO WELL HISTORY	County Graham East
	NW SW NW Sec 11 Twp 10S Rge 21 X West
Operator: License # 5135	3630 Ft North from Southeast Corner of Section
Name John O. Farmer, Inc.	
Address P.O. Box 352	(Note: Locate well in section plat below)
Russell, KS 67665	
City/State/Zip	Lease Name Miller Well # 3
PurchaserMobil Oil Corporation	Field Name Cooper
	Name of New Formation "lower" Arbuckle
Operator Contact Person Marge Schulte	228/1 22801
Phone (913) 483-3144	Elevation: Ground 2284' KB 2289' Section Plat
Designate Type of Original Completion	Section Fiat
X New Well Re-Entry Workover	5280 4950
COII SWD Temp Abd	4620
C 011         SWD         Temp Abd           Gas         Inj         Delayed Comp.           Dry         Other (Core, Water Supply etc.)	4290 3960
OryOther (Core, Water Supply etc.)	3630
	3300
Date of Original Completion:1951	2970 2640
	2310
DATE OF RECOMPLETION:	1980
	1320
7-26-89 8-8-89	990
Completed Completed	660
esignate Type of Recompletion/Workover:	5280 4950 4950 4950 4950 3300 2970 2970 1320 1320 3300 3300 3300 3300 3300 330
X Deepening Delayed Completion	2444884444
Plug Back Re-perforation	K O O OFFICE WAS ONLY
	K.C.C. OFFICE USE ONLY    F Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received
s recompleted production:	C Drillers Timelog Received Distribution
Commingled; Docket No.	KCC SWD/Rep NGPA   KGS Plug Other
	V KGS Plug Other   (Specify)
Dual Completion; Docket No.	***************************************
<u>х</u> Other XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
INSTRUCTIONS: This form shall be completed in trip	licate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 6,7202,	within 120 days of the recompletion of any well. Rules
32-3-10/ and 82-3-141 apply. Information on side tw	o of this form will be held confidential for a period of
12 months if requested in writing and submitted with	the form. See rule 82-3-107 for confidentiality in
submitted) shall be attached with this form	! wireline logs and driller's time logs (not previously
commingling or dual completions. Submit CP-4 with	t ACO-4 prior to or with this form for approval of
abandoned wells. NOTE: Conversion of wells to either	h all plugged wells. Submit CP-111 with all temporarily disposal or injection <u>must</u> receive approval before use;
submit form U-1.	disposal of injection <u>must</u> receive approval before use;
III requirements of the statutes, rules and regulation	ons promulgated to regulate the oil and gas industry have
een fully complied with and the statements herein are	a complete and correct to the best of my knowledge.
1.0 1	
ignature State To	itleVice-president Date 10-6-89
John O. Falmer III	
subscribed and sworn to before me this $6  h$ da	ey of0ctober1989
Hotary Public Margaret a. Schul	te ate commented by the state of the state o
Margaret A. Schulte	MOTARY PUBLIC State of Kansas  MARGARET A SCHILLTE
· •	My Appt Exp. 1-27-93
	FORM ACO-2
	NECTIVED 5/88
	STATE (10-9-1989)
	10-7-1989
	UCT U 9 1989

CONSERVATION DIVISION Wichita, Kansas

## SIDE TWO

erator Name	John O. Farmer,	Inc.	_ Lease N	ame <u>Mill</u> e	rWell#_3
: 11 Twp 10	OS Rge 21	East X West	County	Graha	m
	RE COM	IPLETED FORMAT	ION DESCR	IPTION:	
		Log	<u>X</u> Sa	mple	
	Name			Тор	Bottom
"lower" Arbuckle				3837'	3847'
	•	å			
	ADDI	TIONAL CEMENT	ING/SQUEE	ZE RECORD	
Purpose:	Depth     Top Bottom	Type of Ce	ment	Sacks Used	Type & Percent Additives
Perforate					
X Plug Off Zone	3831-3836'	Class	<u>A</u>	100 sks.	0.75% Halad 9
		-	. •		
inots Per Foot	PERFORATION RECORD Specify Footage of E Interval Perforate			racture, Shot, Ce Amount and Kind o	oment Squeeze Record of Material Used)
Open Hole	3837-47 (10')		Natur	al	
		- 1			
D <u>3847</u>	Plug Type				
		TUBING F	RECORD:		
ze <u>2-7/8"</u>	Set At3830'	Packer	A†	Was !	iner Run?Y X
te of Resumed Produ	uction, Disposal or In	jection	8-10-89	9•	•
timated Production	Per 24 Hours		01/011		water
			CF gas	gas-	oil ratio
6.2020 10.2020 10.2020	ded out the A				