

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
15-065-22840-00-00

RECEIVED  
7-25-2002  
JUL 25 2002  
KCC ORIGINAL  
WICHITA

Operator: License # 31430  
Name: WHITE EAGLE RESOURCES CORPORATION  
Address: P.O. Box 270948  
City/State/Zip: Louisville, CO 80027  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Janeczko  
Phone: (303) 604-6888  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Jim Musgrove

API No. 15 - 065-22,840-0000  
County: Graham  
35' S & 95' W of \_\_\_\_\_  
SW - NE - NW Sec. 14 Twp. 10 S. R. 21W  East  West

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

1025 feet from  I  W (circle one) Line of Section  
1555 feet from  I  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/15/02 6/22/02 6/22/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

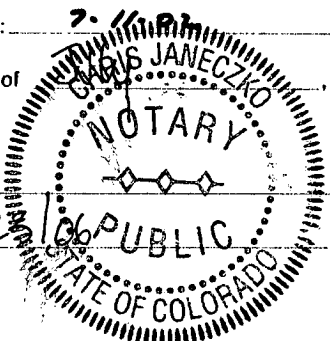
(circle one) NE SE  NW SW  
Lease Name: Driscoll Well #: 6  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2247 Kelly Bushing: 2255  
Total Depth: 3916 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 215.70 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1740 Feet  
If Alternate II completion, cement circulated from 1740  
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan AKK" for 10-8-03  
(Data must be collected from the Reserve Pit)  
Chloride content 7,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael A. Janeczko  
Title: PRES. Date: 7-11-06  
Subscribed and sworn to before me this 11<sup>th</sup> day of July  
2002  
Notary Public: Chris Janeczko  
Date Commission Expires: 01/25/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WHITE EAGLE RESOURCES CORPORATION Lease Name: Driscoll Well #: 6

Sec. 14 Twp. 10 S. R. 21w  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:  <b>MICROLOG</b>  <b>DUAL COMP POROSITY</b>  <b>DUAL INDUCTION</b></p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:50%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td><b>TOPEKA</b></td> <td><b>3260</b></td> <td><b>-1005</b></td> </tr> <tr> <td><b>LKC</b></td> <td><b>3806</b></td> <td><b>-1251</b></td> </tr> <tr> <td><b>ARB</b></td> <td><b>3900</b></td> <td><b>-1545</b></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	<b>TOPEKA</b>	<b>3260</b>	<b>-1005</b>	<b>LKC</b>	<b>3806</b>	<b>-1251</b>	<b>ARB</b>	<b>3900</b>	<b>-1545</b>
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
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<b>ARB</b>	<b>3900</b>	<b>-1545</b>														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	215.70	Common	140	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3914	ASC	175	
			DV Tool @	1740	60/40Poz	400	6%GelW/1/4#FC/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 <b>3800-3902</b>		<b>None</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<b>2 7/8</b>	<b>3770'</b>		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
<b>7.10.02</b>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<b>100</b>	<b>-</b>	<b>0</b>	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ALLIED CEMENTING CO., INC.

10647

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/22/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30 p.m.</u>	JOB START	JOB FINISH <u>10:10 p.m.</u>
LEASE <u>Driscoll</u>	WELL# <u>1p</u>	LOCATION <u>Church of God 3 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Discovery #2</u>	OWNER
TYPE OF JOB <u>Longstring (Bottom Stage)</u>	CEMENT
HOLE SIZE <u>2 1/8</u>	AMOUNT ORDERED <u>175 ASC 290 Gel</u>
CASING SIZE <u>5 1/2</u>	<u>500 Gal WFR-2</u>
TUBING SIZE	
DRILL PIPE	
TOOL <u>D-V</u>	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>92 Bbl</u>	

COMMON <u>175 ASC</u>	@ <u>8.50</u>	<u>1487.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	@	
<u>WFR-2 500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>175</u>	@ <u>1.10</u>	<u>192.50</u>
MILEAGE <u>4 1/2 SK / mile</u>		<u>245.00</u>
TOTAL		<u>2455.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Paul</u>
# <u>127</u> HELPER <u>Ron</u>
BULK TRUCK
# <u>Brian</u> DRIVER <u>1160</u>
BULK TRUCK
# <u>Clay</u> DRIVER <u>3102</u>

**REMARKS:**

Cent. on # 1, 2, 3, 5, 6, 7, 8, 9, 14, 15  
Basket on # 5, 50 D-V Tool # 50  
Mixed 500gal WFR-2. Followed w/ 175sx  
ASC. Displaced w/ 51 H<sub>2</sub>O, 36 Mud 5 H<sub>2</sub>O.  
Landed Plug. Float Held!

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>3.00</u>	<u>105.00</u>
PLUG	@	
RECEIVED	@	
	@	
TOTAL		<u>1235.00</u>

NOV 08 2002  
11-8-2002  
KCC WICHITA

CHARGE TO: White Eagle  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>5 1/2</u>		
Guide Shoe 1	@	<u>135.00</u>
AFI Insert 1	@	<u>190.00</u>
T. Centralizer 10	@ <u>50</u>	<u>500.00</u>
Basket 2	@ <u>142.00</u>	<u>284.00</u>
D-V Tool 1	@	<u>2800.00</u>
TOTAL		<u>3909.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas Al

Thomas Al  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

10649

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/22/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:35p.m</u>	JOB FINISH <u>11:15p.m</u>
LEASE <u>Driscoll</u>	WELL # <u>6</u>	LOCATION <u>Church of God 3 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)							

CONTRACTOR Discovery  
 TYPE OF JOB Longstring (Top Stage)  
 HOLE SIZE 2 7/8 T.D. 3918'  
 CASING SIZE 5 1/2 DEPTH 3914'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL D-V DEPTH 1,740"  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 4 1/2 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 425 60/40 6% Uel  
1/4 # Floseal  
 COMMON 255 @ 6.65 1695.75  
 POZMIX 170 @ 3.55 603.50  
 GEL 21 @ 10.00 210.00  
 CHLORIDE @  
FloSeal 106# @ 1.40 148.40  
 @  
 @  
 @  
 @  
 HANDLING 425 @ 1.10 467.50  
 MILEAGE 42/SK / Mile 525.00  
 TOTAL 3720.15

**EQUIPMENT**

PUMP TRUCK CEMENTER Paul  
 # 177 HELPER Ron  
 BULK TRUCK  
 # 362 DRIVER Glen  
 BULK TRUCK  
 # 160 DRIVER Darin

**REMARKS:**

**SERVICE**

Opened tool. Mixed 400sx. Displaced  
plug w/ 4 1/2 Bbl H<sub>2</sub>O. Closed tool  
@ 1.50psi.  
Cement Circulated ✓  
Rathole - 155x  
Mousehole 105x  
Thank You

DEPTH OF JOB  
 PUMP TRUCK CHARGE 650.00  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG @  
 RECEIVED @  
 NOV 08 2002  
 11-8-2002  
 KCC WICHITA  
 TOTAL 650.00

CHARGE TO: White Eagle  
 STREET  
 CITY STATE ZIP

**FLOAT EQUIPMENT**

@  
 @  
 @  
 @  
 @

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TOTAL  
 TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ricky Papp  
Paul W. Papp (Allied)  
Thomas Al (Discovery)

PRINTED NAME