

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
15-065-22841-00-00

RECEIVED  
JUL 25 2002  
KCC WICHITA ORIGINAL

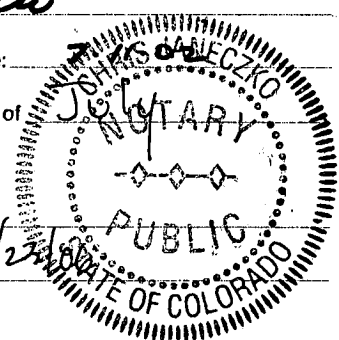
Operator: License # 31430  
Name: WHITE EAGLE RESOURCES CORPORATION  
Address: P.O. Box 270948  
City/State/Zip: Louisville, CO 80027  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Janeczko  
Phone: (303) 604-6888  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Jim Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/24/02 7/1/02 7/2/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-22,841-0000  
County: Graham  
150' N & 140' W OF  
C E/2-W/2 NW Sec. 14 Twp. 10 S. R. 21  East  West  
1170 feet from  N (circle one) Line of Section  
850 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Driscoll Well #: 7  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2254 Kelly Bushing: 2262  
Total Depth: 3920 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 215.12 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1780 Feet  
If Alternate II completion, cement circulated from 1780  
feet depth to Surface w/ 350 sx cmt.  
Drilling Fluid Management Plan Weller 10.8.03  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael J. Janeczko  
Title: PRES. Date: \_\_\_\_\_  
Subscribed and sworn to before me this 11<sup>th</sup> day of \_\_\_\_\_  
2002  
Notary Public: Chris Janeczko  
Date Commission Expires: 01/21/2004



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: WHITE EAGLE RESOURCES CORPORATION Lease Name: Driscoll Well #: 7  
 Sec. 14 Twp. 10 S. R. 21W  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>MICROLOG</b> <b>SONIC</b> <b>DUAL COMP POROSITY</b> <b>DUAL INDUCTION</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td><b>TOPEKA</b></td> <td><b>3270</b></td> <td><b>-1008</b></td> </tr> <tr> <td><b>LANSING</b></td> <td><b>3513</b></td> <td><b>-1251</b></td> </tr> <tr> <td><b>ARBUCKLE</b></td> <td><b>3814</b></td> <td><b>-1552</b></td> </tr> </tbody> </table>	Name	Top	Datum	<b>TOPEKA</b>	<b>3270</b>	<b>-1008</b>	<b>LANSING</b>	<b>3513</b>	<b>-1251</b>	<b>ARBUCKLE</b>	<b>3814</b>	<b>-1552</b>
Name	Top	Datum											
<b>TOPEKA</b>	<b>3270</b>	<b>-1008</b>											
<b>LANSING</b>	<b>3513</b>	<b>-1251</b>											
<b>ARBUCKLE</b>	<b>3814</b>	<b>-1552</b>											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	215.12	Common	140	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3915	ASC	200	
				DV Tool @ 1780'	60/40Poz	350	6%GelW/1/4#FC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>3814 - 3818'</b>	<b>NONE</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<b>2 7/8</b>	<b>3800'</b>		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
<b>7-8-02</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<b>70.2</b>	<b>-</b>	<b>30</b>	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ALLIED CEMENTING CO., INC.

6473

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/1/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:30p.m.</u>	JOB START	JOB FINISH <u>11:30p.m.</u>
LEASE <u>Discovery</u>	WELL # <u>7</u>	LOCATION <u>Church of God 3 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E I W</u>			

CONTRACTOR Discovery #2

TYPE OF JOB Long string (Bottom Stage)

HOLE SIZE 7 3/4 T.D. 3920

CASING SIZE 5 1/2 DEPTH 3915'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-V DEPTH 1780

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.40

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 94 1/2 @ 1351

OWNER

CEMENT

AMOUNT ORDERED 200 ASC 2% Gel  
500 Gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 177 HELPER Darin

BULK TRUCK

# 282 DRIVER Alan

BULK TRUCK

# 362 DRIVER Brent

COMMON	<u>200 ASC @ 8.50</u>	<u>1700.00</u>
POZMIX	@	
GEL	<u>4 @ 10.00</u>	<u>40.00</u>
CHLORIDE	@	
WFR-2	<u>500 gals @ 1.00</u>	<u>500.00</u>
	@	
	@	
	@	
	@	
HANDLING	<u>200 @ 1.10</u>	<u>220.00</u>
MILEAGE	<u>44/SK / MILE</u>	<u>280.00</u>

RECEIVED  
11-18-2002  
NOV 18 2002

TOTAL 2740.00

REMARKS:

KCC WICHITA

SERVICE

Cent on \*1, 2, 3, 5, 6, 7, 14

Basket on #4,

Mix 500 Gal WFR-2, followed w/ 200 ASC

Displaced pipe w/ 54 H<sub>2</sub>O, 36 Mud 4 1/2 H<sub>2</sub>O

Float Held!

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 35 @ 3.00 105.00

PLUG @

@

@

TOTAL 1235.00

CHARGE TO: White Eagle

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>5 1/2</u>			
Guide Shoe	<u>1</u>	@	<u>135.00</u>
AFL Insert	<u>1</u>	@	<u>190.00</u>
Turbo Cent.	<u>7</u>	@	<u>50.00</u>
Basilet	<u>2</u>	@	<u>142.00</u>
D-V Tool	<u>1</u>	@	<u>2800.00</u>

TOTAL 3759.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas AL

Thomas Altm  
PRINTED NAME

