

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,870

ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Cooper

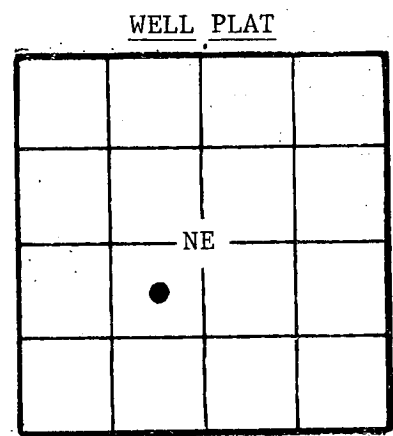
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Arbuckle
PHONE (913) 483-3144 _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Acheson

ADDRESS P.O. Box 900 WELL NO. #9
Dallas, TX 75221 WELL LOCATION NE SW NE

DRILLING John O. Farmer, Inc. 990 Ft. from the west Line and
CONTRACTOR 990 Ft. from the south Line of
ADDRESS P.O. Box 352 the NE (Qtr.) SEC 14 TWP 10S RGE 21W (W).
Russell, KS 67665

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3800' PBD _____

SPUD DATE 11-2-83 DATE COMPLETED 11-10-83

ELEV: GR 2220' DF 2223' KB 2225'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18-506.

Amount of surface pipe set and cemented 214' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 19 84.

MARGARET A. SCHULTE
NOTARY PUBLIC
APPOINTMENT EXPIRES
January 27, 1985

Margaret A. Schulte
NOTARY PUBLIC
Margaret A. Schulte

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
1-10-1984
JAN 10 1984

Side TWO OPERATOR John O. Farmer, Inc. LEASE NAME Acheson SEC 14 TWP 10S RGE 21W (W) WELL NO #9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 3751-67' Tool open 45-45-45-45 - fair blow Rec: 60' gas 806' muddy oily water (50% oil, 40% water, 5% mud) 310' oily water (5% gas, 20% oil 75% water) 186' water IFP: 101-404 FFP: 455-556 BHP: 806-806</p> <p>DST #2 3786-93' Tool open 15-15-15-15 - strong blow Rec: 60' gas 2520' slightly oil cut water IFP: 404-906 FFP: 986-1056 BHP: 1080-1086</p> <p>Sand & Shale 0 475 Shale & Sand 475 1180 Sand 1180 1380 Red Bed 1380 1681 Anhydrite 1681 1724 Shale & Shells 1724 2025 Shale 2025 3419 Lime & Shale 3419 3745 Lime 3745 3770 Arbuckle 3770 3800</p> <p>If additional space is needed use Page 2</p>			<p>Anhydrite 1681 (+544) Heebner 3427 (-1202) Toronto 3450 (-1225) Lansing 3466 (-1241) Arbuckle 3754 (-1529) T.D. 3797 (-1572)</p>	<p>Log Tops</p>

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	214'	Common	150	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	15 1/2#	3799'	50-50 Pozmix	150	10% Salt
D.V. Tool				1698'	Halco Lite	425	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4 SPF	SSB-2 Jets	3754-60 (6')

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3779'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. 15% NE	3754-60'

Date of first production December 14, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production-I.P. Oil 20 bbls.	Gas --- MCF Water 50 % Gas-oil ratio 2.87 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3754-60'

