SIDE ONE

WELL COMPLETION OR RECOMPLETION FORM ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator (Icones # 30)?	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15
DESCRIPTION OF WELL AND LEASE Operator locate # 3007 name Wester 150, 25193, 180, 2719, 09K. Displaine Zp # 3007, 180, 2719, 09K. Operator Contact Parson Stan, Younger Find tame COODER Finder 131, 562, 269. Operator Contact Parson Stan, Younger Finder 131, 562, 269. Centractor license 4 4093 name Wester 150, 2519, 09K. Wester 150, 2519, 180, 2719, 09K. Wester Contact Parson Stan, Younger Finder 313, 562, 269. Centractor license 4 4093 name Wester 150, 5519, 1819, 1809, 1809, 1819, 1809, 1819, 1819, 1809, 1819,	WELL COMPLETION OR RECOMPLETION FORM	701 W of
Operator Contect Purson Stant Younger Phone 91, 628, 256 01 Contractor Contect Purson Stant X	DESCRIPTION OF WELL AND LEASE	St. SW . SE . Sec . 14 Twp . 10.5 Rge . 21 X . We
Coperator Contact Person Stant Xounger Flore 913 C28 2459	name Western Kansas Exploration, Inc. address P.O. Box 126 2700 Oak	3301 Ft North from Southeast Corner of Section 1650! Ft West from Southeast Corner of Section
Producing Formation Producing Formation	City/State/Zip Hays, KS 67601	Lease Name Acheson
Contractor: Illomes # .4082, name .Welster Centry St. Drilling, .The. Wellster Centry St. Drilling, .The. Wellster Centry St. Drilling, .The. Wellster Centry St. Drilling, .The. Phone \$13-592-50-5001 DVRCHASER. Oil SND Temp Abd 4600	Operator Contact Person Stan Younger Phone 913 628 2269	Field Name Çooper
Meliate Goologist Rendall Killion CPG #3351 Phone 913-628-666 Purchases Rendall Killion CPG #3351 Phone 913-628-666 Purchases Rendall Killion CPG #3351 Phone 913-628-666 Purchases Rendall Killion CPG #3351 Purchases Rendall		Producing Formation
PRINCE ASSET Services of Completion Prince 13-626-6061	name Western KS Drilling, Inc.	Elevation: Ground 2172KB 2177
PURCHAS 2R. Designate Type of Completion New Well Re-Entry Workover	Wellsite Geologist Randall Kilian CPG #3351 Phone 913-628-6061	
Osa	Designate Type of Completion A New Well Re-Entry Workover	4950 4620 4290 3960 3630
## Survivor State Completion or recompletion or recompletion or any well a state to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. ### Subscribe and sworn to before me this 3th and supplied to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. #### AUGUR AUGUR WINDOW #### Survivor Augus	☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640
Operator Well Name WELL HISTORY Drilling Method: Well History Drilling Method: Well History Multiple Stage Completion Date Date Reached TD Completion Date Date Reached TD Completion Date Completion Date Date Reached TD Completion Date Total Depth PBTD Amount of Surface Pipe Set and Comented at 2031 19/1.355x/teet (Stream, Pondetc.) If alternate 2 completion, cement circulated from feet depth to w. SX cmt Disposition of Produced Water: Dispos	☐ Other (Core, water Supply etc.)	1980
WELL HISTORY Drilling Method: May Molary Air Rolary Cable 7-18-99 7-25-89 Date Reached TD Completion Date 390.7 Challer Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner at (Stream, Pond etc.) Amount of Surface Pipe Set and Cemented at 209! W/1.358.x*feet Surface Water Ft. North From Southeast Corner at (Stream, Pond etc.) If Yes, Show Depth Set Ft. West From Southeast Corner at (Stream, Pond etc.) Ft. West From Southeast Corner at (Stream, Pond etc.) If Air E Drg Docket # Disposition of Produced Water Ft. North From Southeast Corner at (Stream, Pond etc.) If Air E Drg Docket # Disposition of Produced Water Produced	Operator REC Well Name STATE CORPOR Comp. Date Old Total Depth	ATION COMMISSION 1320 990 660 330
Drilling Method: Mud Rotary Air Rotary Cable	CONSERV	A 1999
Division of Water Resources Permit #	10/10/	
Groundwater. Fit North From Southeast Corner at (Well) Fit. West From Southeast Corner at (Stream, Pond etc.). Fit North From Southeast Corner at (Stream, Pond etc.). Fit West From Southeast Corner at (Strea		
Amount of Surface Pipe Set and Cemented at 209! W/1.358xfeet Surface Water Ft North From Sourtheast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.) Ft West From Southeast Corner are (Stream, Pond etc.)		(Well) Ft. West From Southeast Corner
Stream, Pond etc.). Fit West From Southeast Corn Sec Twp Rge East West W	Amount of Surface Pipe Set and Cemented at 209 ' W/1355x feet	
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held conflidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title Date All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature F Letter of Confidentiality Attached C SWD/Rep NGPA (Specify) Notary Public AND AREN YOUNGER NOTARY PUBLIC STATE OF FARSSOL This form ACO-1 (This form was uppercedes previous torms uppercedes previous torms uppercedes previous torms previou		(Stream, Pond etc.) Ft West From Southeast Corne
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All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA NGPA C SWD/Rep Other SWD/Rep Other C SWD/Rep Other Other SWD/Rep Other Ot	wichita, Kansas 6/202, within 90 days after completion or recompletion of any value information on side two of this form will be held confidential for a period of 12 r	well. Rules 82-3-130 and 82-3-107 apply.
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Signature F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Drillers Timelog	All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3rd day of DCFober 19 29 KGS SWD/Rep NGPA NGRAS Plug Other (Specify) Notary Public MAREN. YOUNGER NOTARY PUBLIC SYMTE OF KANSAS Form ACO-1 (This form supercedes previous forms Commission		F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution
Notary Public Harm Harmager Bate Commission Expires 7-7-91 KAREN. YOUNGER NOTARY PUBLIC STATE OF KANSAS (This form supercedes previous forms previous forms		
Date Commission Expires .7-7-91. NOTARY PUBLIC STATE OF KANSAS (This form supercedes previous forms	· U(a, a) / (aum na)	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT
		NOTARY PUBLIC SYMTE OF KANSAS This form supercedes previous forms

Ves XS No Name Top Anhydrite 1642 Topeka 3189 Hebbner Sh. 3391 Lansing 3432 Lansing	Operator Norma Ma	stern Kansas Ey	ploration.	SIDE T		1 14	10S	280
INSTRUCTIONS: Show important tops and base of formations ponetrated. Detail all cores. Report all giving interval steeted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure is level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during extra sheet if more space is needed. Attach copy of log. Diril Stem Tests Taken	Operator Name	p.corn. Namous, pr	P. T. C. T. Cease	Name	Well#	SEC	TWPRG	E
grung interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure in the proper of the p	METDUCTIC	MC. Chausiman						
Samples Sent to Geological Survey	giving interval te level, hydrostatic	sted, time tool ope pressures, botton	n and closed, n hole tempera	flowing and iture, fluid re	shut-in press	sures, whether	shut-in press	ure reached is
Samples Sent to Geological Survey	Drill Stem To	ests Taken	∷ K⊓ Yes	□ No	:		Formation Des	crintian
Name Top Anhydrite	Samples Se	ent to Geological Survey	☐ Yes	☐ No			_ Log _	Sample
LKC 34511 - 3509	: Cores rake	n	res	. AZ NO		Name	`	Top Bott
Lansing Str			,			Anhydrite	1	642
Si	T #1					•		
FP 56 - 101			" - 45" (•			
SIP - 495# Arbuckle 3728			56 -101#		:	Base KC		
T #2					•		•	
30-30-45-45 80' MCO, 120' HOCM, 120' OCWM 60' OCW, 120' W FP 78-167, 189 - 256# SIP 367 -367# SIP 30-30-30-30-30-2500' WTR FP - 203 -907, 973 -1040# SIP 1062 -1073# SIP 1	ጥ #2	ARR _ 3716	. – 38		:	سي مدي	3(
G0' OCW, 120' W FP 78-167, 189 256# STP 367 -367# T #3	- "-							
FP 78-167, 189 - 256# SIP 367 -367# T #3				20' OCWM	:			
SIP 367 -367# T#3 ARB = 3746 -52 30-30-30-30-30 2500' WTR PP - 203 -907, 973 -1040# SIP 1062 -1073# SI		•		Ł	:			
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Surface	Purpose of string		_			-	# sacks	type and percent
PERFORATION RECORD shots per foot specify footage of each interval perforated (amount and kind of material used) TUBING RECORD size set at packer at Liner Run Yes No		drilled	set (in O.D.)	lbs/ft.	depth	cement	used	additives
TUBING RECORD size set at packer at Liner Run Yes No	Surface		85/.8.".		209	. 60/40 poz.	1.35. sx.	
shots per foot specify footage of each interval perforated (amount and kind of material used) TUBING RECORD size set at packer at Liner Run Yes No			••••			• • • • • • • • • • • • • • • • • • • •		
shots per foot specify footage of each interval perforated (amount and kind of material used) TUBING RECORD size set at packer at Liner Run Yes No			• • • • • • • • • • • • • • • • • • • •					,
TUBING RECORD size set at packer at Liner Run Yes No		PERFORATION R	ECORD		Acid	l, Fracture, Shot,	Cement Squee	ze Record
Date of First Production Producing method	shots per foot	specify footage of ea	ach interval perfor	ated		(amount and kin	d of material use	d) Depti
Date of First Production Producing method								
Date of First Production Producing method	······································							
Date of First Production Producing method			· • • • • • • • • • • • • • • • • • • •					
Date of First Production Producing method								
Date of First Production Producing method								
Date of First Production Producing method	TUBING RECOR	D _{size} s	set at	packer at		Liner Run	☐ Yes ☐	No
flowing pumping as lift Other (explain)	Date of First Produc	· · · · · · · · · · · · · · · · · · ·						
			☐ flowin	g 🗌 pump	ing 🗌 gas li	ft 🗌 Other (exp	olain)	

Per 24 Hours

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

open hole perforation

other (specify)

Daily Completed.

Open mingled