

15-065-22733-00-00

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,733

County Graham

SE - SW - SE Sec. 14 Twp. 10 Rgn. 21 X<sup>E</sup>

330 Feet from S/W (circle one) Line of Section

1485 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ACHESON Well # 1

Field Name Morian

Producing Formation Arbuckle

Elevation: Ground 1824' 5' KS 1829

Total Depth 3734' PSTD

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? X Yes      No     

If yes, show depth set 1643 Feet

If Alternate II completion, cement circulated from

feet depth to      w/      sx cat.

Drilling Fluid Management Plan ALT 2 82 11-6-96  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal     

Operator Name     

Lease Name      License No.     

Quarter      Sec.      Twp.      Rgn.      E/W     

County      Docket No.     

Operator: License # 31120

Name: PELICAN HILLOIL & GAS, INC.

Address 1401 N. El Camino Real #207

City/State/Zip SanClemente, CA 92672

Purchaser: N.C.R.A.

Operator Contact Person: Allen Gross

Phone (714) 498-2101

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Randall Kilian

Designate Type of Completion

X New Well      Re-Entry      Workover

X Oil      SWD      SLOW      Temp. Abd.

     Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD

     Plug Back      PSTD

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SWD or Inj?)      Docket No.     

12/22/93 12/30/93 1-11/94

Spud Date      Date Reached TD      Completion Date     

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KANSAS CORPORATION COMMISSION  
11-6-1996  
NOV 06 1996

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross

Title PRESIDENT Date 11-4-96

Subscribed and sworn to before me this 4 day of NOVEMBER 19 96.

Notary Public Diana Novakoff

Date Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCS 6 SWD/Rep      NGPA  
KCS 6 Plug      Other (Specify)  
KCS 6

Operator Name PELICAN HILL OIL & GAS, INC Case Name ACHESON Well # 1

Sec. 14 Twp. 10 Rge. 21  East  West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Saturation  Sample  
 Name Top Datum

List All E.Logs Run: GAMMA RAY/CASING COLLAR LOCATOR

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	208'	60/40 poz	140	3%cc 2%gel
production	7-7/8"	5-1/2"	15#	3728'	ASC	115	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TB Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size 2 7/7" Set At 3710' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas Mcf \_\_\_\_\_ Water 0- Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

15-065-22733-00-00

ORIGINAL

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data 15-065-22733

Well Name ACHESON #1 Test No. 1 Date 12/30/93  
 Company PELICAN HILL OIL & GAS Zone ARBUCKLE  
 Address 1401 N EL CAMINO REAL SAN CLEMENTE CA 92672 Elevation 2184 KB  
 Co. Rep./Geo. RANDY KILIAN Cont. ALLEN RIG #1 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 10S Rge. 21W Co. GRAHAM State KS

Interval Tested 3704-3734 Drill Pipe Size 4.5" XH  
 Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3699 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
 Bottom Packer Depth 3704 Mud Wt. 9.2 lb/Gal.  
 Total Depth 3734 Viscosity 48 Filtrate 9.6

Tool Open @ 10:13 AM Initial Blow WEAK 1/2" BLOW BUILDING TO 1.5"

Final Blow VERY WEAK SURFACE BLOW BUILDING TO 3/4"

Recovery - Total Feet 50 Flush Tool? NO

Rec. 5 Feet of CLEAN OIL  
 Rec. 15 Feet of OIL & WTR CUT MUD-15%OIL/ 25%WTR/60% MUD  
 Rec. 30 Feet of SLTLY OIL SPECKED MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 107 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 0.75 @ 58 °F Chlorides 12000 ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud 1817.8 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 29.6 PSI @ (depth) 3709 w / Clock No. 22336

(C) First Final Flow Pressure 24.9 PSI AK1 Recorder No. 13308 Range 4700

(D) Initial Shut-in Pressure 314.1 PSI @ (depth) 3728 w / Clock No. 14074

(E) Second Initial Flow Pressure 46.9 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

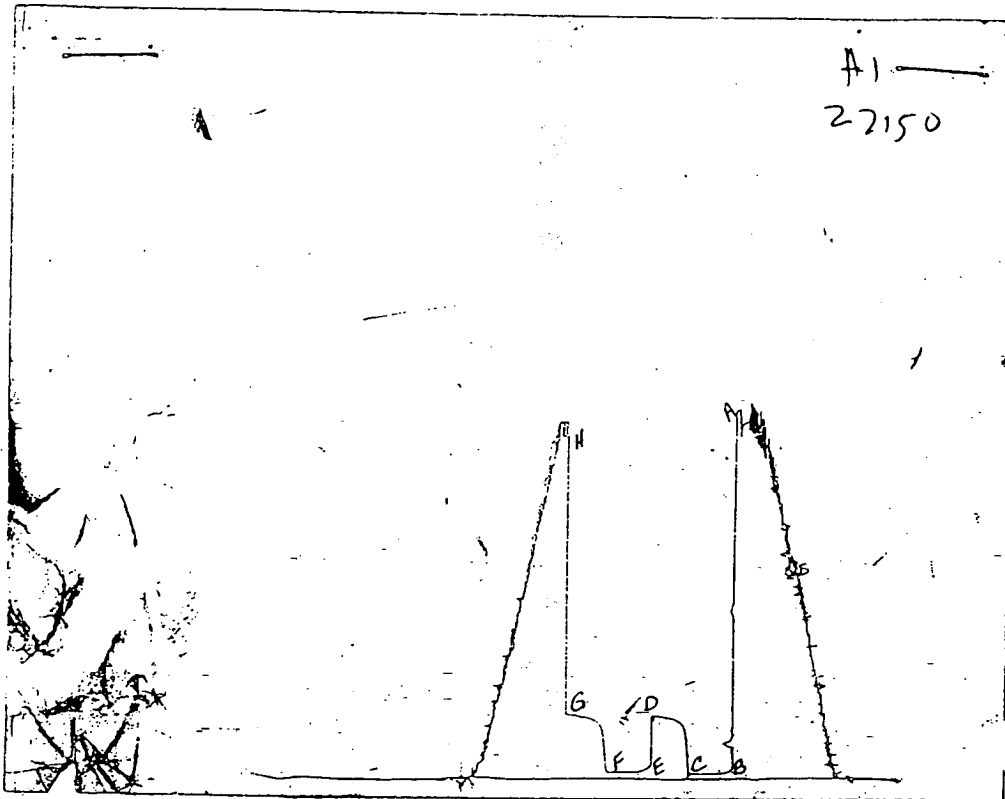
(F) Second Final Flow Pressure 32.5 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 318.1 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1776.5 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative PAUL SIMPSON

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1842	1817.8
(B) FIRST INITIAL FLOW PRESSURE	19	29.6
(C) FIRST FINAL FLOW PRESSURE	29	24.9
(D) INITIAL CLOSED-IN PRESSURE	326	314.1
(E) SECOND INITIAL FLOW PRESSURE	29	46.9
(F) SECOND FINAL FLOW PRESSURE	38	32.5
(G) FINAL CLOSED-IN PRESSURE	326	318.1
(H) FINAL HYDROSTATIC MUD	1784	1776.5

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6541

Well Name & No. Acheson #1 Test No. 1 Date 12-30-93  
 Company Pelican Hill Oil & Gas, Inc Zone Tested Arbuckle  
 Address 1401 N. El Comino Real San Clemente CA 92672 Elevation 2184  
 Co. Rep./Geo. Randy Kilian Cont. Allen A1 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 10s Rge. 21w Co. Graham State Ks  
 No. of Copies 5 Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3704 - 3734 Drill Pipe Size 4 1/2 XH  
 Anchor Length 30 Top Choke - 1" \_\_\_\_\_ Bottom Choke - 3/4" \_\_\_\_\_  
 Top Packer Depth 3699 Hole Size - 7 7/8" \_\_\_\_\_ Rubber Size - 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 2704 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Total Depth 3734 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.2 lb/gal. Viscosity 48 Filtrate 9.6  
 Tool Open @ 10:15 AM Initial Blow weak 1/2" blow building to 1 1/2"

Final Blow 1/2 weak surface blow building to 3/4"

Recovery - Total Feet	Feet of Gas In Pipe	Flush Tool?
Rec. <u>5</u> Feet Of <u>oil</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. <u>1.54</u> Feet Of <u>oil + w cut mud</u>	%gas <u>15</u> %oil <u>25</u> %water <u>60</u> %mud _____	
Rec. <u>30</u> Feet Of <u>sl oil speckled mud</u>	%gas <u>tr</u> %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 107 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 75 @ 58 °F Chlorides 12,000 ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud 1842 PSI AK1 Recorder No. 22130 Range 3925  
 (B) First Initial Flow Pressure 19 PSI @ (depth) 3709 w/Clock No. 20316 22336  
 (C) First Final Flow Pressure 29 PSI AK1 Recorder No. 13308 Range 4700  
 (D) Initial Shut-in Pressure 326 PSI @ (depth) 3728 w/Clock No. 14074  
 (E) Second Initial Flow Pressure 29 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 38 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure 326 PSI Initial Opening 30 Test 600.00  
 (H) Final Hydrostatic Mud 1784 PSI Initial Shut-in 30 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By P. Randall Kilian  
 Our Representative Paul Simpson  
 Final Flow 30 Safety Joint \_\_\_\_\_  
 Final Shut-in 30 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

15-065-22733-00-00

# ALLIED CEMENTING CO., INC.

8017

Home Office P. O. Box 31


Russell, Kansas 67665

ORIGINAL

*New*

Date	12-30-93	Sec.	14	Twp.	10	Range	21	Called Out		On Location	7:30 PM	Job Start		Finish	1:00 PM	
Lease	Acherson	Well No.	1	Location				Ellis N to P. 4W	County	Crawford	State	Ks				
Contractor	Allan Davis Rig 1															
Type Job	Production string															
Hole Size	7 7/8	T.D.	3734													
Csg.	5 1/2	Depth	3728													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool Base, Part Collar		Depth	1643													
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line	✓	Displace	✓													
Perf.																

Owner	S N #4E		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	Pelican Hill Oil & Gas		
Street	2139 Avenida Escondida		
City	San Clemente	State	Ca 92672
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X			
500 gal WFR2 CEMENT			
Amount Ordered	115 ASC		
Consisting of			
Common	115 ASC	7.50	862.50
Poz. Mix			
Gel.			
Chloride			
Quickset	WFR 2 500gal	100	500.00
Sales Tax			
Handling		100	115.00
Mileage	30 mi	04	138.90
Sub Total			
1615.50			
Total			
Floating Equipment			
	5 1/2 Boxer		
	1 AFH Insert		189.00
	1 Trench Shoe		1275.00
	1 Part Collar		1785.00
	1 Basket		127.00
	6 Production		336.00
			3712.00

EQUIPMENT			
Flgs	No.	Cementor	Drive
Pumptrk	153	Helper	Mike
	No.	Cementor	
Pumptrk		Helper	
		Driver	Mike
Bulktrk	283	Driver	
Bulktrk		Driver	

DEPTH of Job		
Reference:	Drill pipe chg	980.00
	1225 Per mile	67.50
	5 1/2 L. box plus	45.00
	Sub Total	1092.50
	Tax	
	Total	

Remarks:	
Drill pipe hole up 15th	
Cost 13579 52	
Rushed to part collar 53	
Flaw Held	

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11-6-1996  
NOV 06 1996

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

15-065-22733-00-00  
 Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**ORIGINAL**



Date 11-22-93 14 10 21 11:30 PM  
 Lease Acheson Well No. 1 Location Riga N to Ch. Joye County Osage State KS

Contractor Allen Day Rigi  
 Type Job Surface  
 Hole Size 12 1/2 I.D. 2 1/8  
 Csg. 8 1/2 Depth 208  
 Drill Pipe Depth  
 Tool Depth  
 Cement Left in Csg. 10 1/2 Shoe Joint  
 Press Max. Minimum  
 Meas Line Displace 12 3/4 API  
 Perf.

Owner 3 N 3 1/2  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cementer and helper to assist owner or contractor to do work as listed.  
 Charge To Peticon Hill Oil & Gas Inc  
 City San Clemente State Ca. 92672  
 The above was done to satisfaction and supervision of owner agent or  
 contractor.

Purchase Order No. X Richard L. Tomerson  
**CEMENT**

**EQUIPMENT**

Pumptrk	No.	Cementer	<u>Dave</u>
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	<u>Wm</u>
		Driver	

Amount Ordered 140.00 30.00 2% gel

Consisting of

Common	84	5.75	483.00
Poz. Mix	56	3.00	168.00
Gel.	3	7.00	21.00
Chloride	4	25.00	100.00
Quickset			

**DEPTH of Job**

Reference:	<u>Pump truck</u>	<u>430.00</u>
	<u>235 ft. pipe</u>	<u>30.00</u>
	<u>8 1/2 inch pipe</u>	<u>42.00</u>
	<b>Sub Total</b>	<u>539.50</u>
	<b>Tax</b>	
	<b>Total</b>	

Handling	100	140.00
Mileage <u>30 mi</u>	<u>.04</u>	<u>168.00</u>
	<b>Sub Total</b>	<u>1080.00</u>
	<b>Total</b>	

Remarks:  
Payment  
OK

Floating Equipment

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 CONSERVATION DIVISION  
 WICHITA, KS

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

TO: Pelican Hill Oil & Gas Inc.  
2139 Arvenida Espanda  
San Clemente, Calif. 92672

INVOICE NO. 65677  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Acheson #1  
DATE Dec. 22, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.75	\$ 483.00	
Pozmix 56 sks @\$3.00	168.00	
Gel 3 sks @\$7.00	21.00	
Chloride 4 sks @\$25.00	<u>100.00</u>	\$ 772.00
Handling 140 sks @\$1.00	140.00	
Mileage (30) @\$0.04¢ per sk per mi	168.00	
Surface	430.00	
Mt @\$2.25 pmp. trk.	67.50	
1 plug	<u>42.00</u>	<u>847.50</u>
	<i>323.70</i>	
	<b>Total</b>	<b>\$ 1,619.50</b>

Cement circ.

**THANK YOU**

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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*11-6-1996*  
NOV 06 1996

CONSERVATION DIVISION  
WICHITA, KS



15-065-22733-00-00

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

TO: Belican Hill Oil & Gas  
2139 Arvanida Escondida  
San Clemente, CA 92672

INVOICE NO. 65657  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Archeson #1  
DATE 12-30-93



Oil 500 gal @ \$1.00	500.00	
Handling 115 sks @ \$1.00	115.00	
Milage (30) @ \$4.60 per sk per mi	138.00	
Production String	980.00	
Mi @ \$2.25 pump trk chg	67.50	
1 plug	45.00	
1 AFU Insert-----	139.00	
1 Triplex Shoe-----	1,275.00	
1 Port Collar-----	1,785.00	
1 Basket-----	127.00	
3 Centralizers-----	336.00	
		<u>3,712.00</u>
	Total	\$8,420.00

1,234.00

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

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WICHITA, KS

15-065-22733-00-00

ORIGINAL

7701 W0000001

TO: Pelican Hill Oil & Gas  
2139 Avenida Espana  
San Clemente Ca, 92672

INVOICE NO. 65751  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Acheson #1  
DATE Jan. 11, 1996

SERVICE AND MATERIALS AS FOLLOWS:

Lite wt 250 sks @\$4.75	\$ 1,187.50	
Sand 1 sk.	<u>5.00</u>	\$ 1,192.50
Handling 250 sks @\$1.00	250.00	
Mileage (30) @\$0.04c per sk per mi	300.00	
Circ. cement	525.00	
Mt. @\$2.25 pmp. trk.	<u>67.50</u>	<u>1,142.50</u>
	<i>467.00</i>	Total \$ 2,335.00

THANK YOU

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Phone 913-483-2627, Russell, KS  
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Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	1-11-94	Sec.	14	Twp.	10	Range	21	Called Out	7:00AM	On Location	9:30AM	Job Start	12:30AM	Finish	12:30	
Lease	Acheson	Well No.	#1	Location				Palco 1S 4W 4S 2E 1N	County	Barham	State	KANSAS				

Contractor LEONS DRILL SERVICE

Type Job Circulate Cement

Hole Size \_\_\_\_\_ I.D. \_\_\_\_\_

Csg. 5 1/2" Depth \_\_\_\_\_

Tbg. Size 2 1/2" Depth 1646'

Br. Pipe Plug 5 1/2" Depth 1710'

Tool 5 1/2" Depth 1646'

Cement Left in Csg. \_\_\_\_\_ Shoe Joint \_\_\_\_\_

Press Max. \_\_\_\_\_ Minimum \_\_\_\_\_

Meas Line \_\_\_\_\_ Displace \_\_\_\_\_

Owner SAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pelican Hill Drilling

Street 2139 Avenida Espanola

City San Clemente State CA. 92672

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

Wendy Fair

Def. Port Collar 1646'

### EQUIPMENT

Bulktrk # <u>28</u>	Driver <u>Wayne M</u>
Bulktrk	Driver

Amount Ordered 250 SKS LITE

Consisting of

Common	<u>250 lite</u>	<u>475</u>	<u>1187.</u>
Sand	<u>1</u>	<u>5.00</u>	<u>5.00</u>
Sales Tax			
Handling	<u>1.00</u>	<u>250.0</u>	
Mileage <u>30m</u>	<u>.04</u>	<u>300.0</u>	
Sub Total			<u>1742.0</u>
Total			

DEPTH of Job

Reference:	<u>PUMP TRK</u>	<u>525.00</u>
	<u>2.35 Per mile 30m</u>	<u>67.50</u>
Sub Total		<u>592.50</u>
Tax		
Total		

Remarks: Tested Bridge Plug To 2nd # Held  
Section 1 SK Sand. OPENED PORT.  
Collar Mixed 250 SKS Cement Circulate  
Cement To Surface Closed Port-collar  
Tested To 2nd # Held OK. Watched Cement  
and Sand out of casing

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