

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

Completion Date  
8-19-53

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4742  
name Texaco Inc. for Texaco Producing Inc.  
address P. O. Box 2420  
City/State/Zip Tulsa, Oklahoma 74102

Operator Contact Person T. C. Williams, III  
Phone (316) 792-2193

Contractor: license # OWWO  
name

Wellsite Geologist N/A  
Phone  
PURCHASER Mobil Oil

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

# OWWO: old well info as follows:  
Operator Texaco Inc. for Texaco Producing Inc.  
Well Name C. R. Acheson #4  
Comp. Date 11-12-86 Old Total Depth 3,761'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-29-53 8-7-53 8-19-53  
Spud Date Date Reached TD Completion Date

3,762' 3,710'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 445' feet

Multiple Stage Cementing Collar Used?  Yes  No

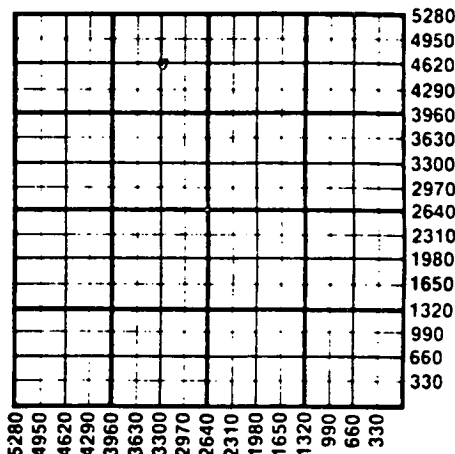
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 445' feet depth to 0' w/ 275 SX cmt

API NO. 15-  
County Graham  
NE... NW... Sec. 14... Twp 10S... Rge. 21... East  
(location) West  
...4620... Ft North from Southeast Corner of Section  
...3300... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name C. R. Acheson Well# 4  
Field Name Cooper  
Producing Formation Arbuckle & LKC  
Elevation: Ground KB 2,218'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. A. Batson B. A. BATSON

Title Acting Asst. Dist. Manager Date 11-21-86

Subscribed and sworn to before me this 25th day of November 19 86

Notary Public Debrah M. Coburn  
Date Commission Expires 8-3-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)

DEC 1 1986  
12-1-1986

Sec. 14 Twp. 10 S. Rge. 21 W

SIDE TWO

Operator Name Texaco Inc. for Texaco Producing Inc. Lease Name C. R. Acheson Well# 4 SEC 14 TWP 10S RGE 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

N/A - OWWO

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	32	445'		275	
Production	7-7/8"	5-1/2"	17	3752'		250	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3,459-3,682'	500 Gal. 15% NEA	3,682'

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
8-19-53					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	GFPB	
11-12-86	14	0	325		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

