

RECEIVED
STATE CORPORATION COMMISSION
NOV 25 1981

15-003-21623-00-00

CONSERVATION DIVISION
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil, gas, dry, SWD, OWWO, injection). Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

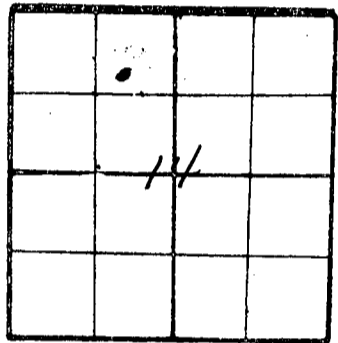
OPERATOR EOR PETROLEUM CO. API NO. _____
 ADDRESS 1777 So. Harrison, Ste. P-300 COUNTY ANDERSON
Denver, CO 80210 FIELD Bush City
 **CONTACT PERSON French, Gordon B. LEASE Cochran
 PHONE 316-365-7603

PURCHASER MacClaskey WELL NO. 1
 ADDRESS _____ WELL LOCATION E2 NW 4
Eureka, KS ~~3135~~ ft. from ~~West~~ E Line and
~~4135~~ ft. from ~~North~~ S Line of

DRILLING CONTRACTOR H & G Drilling
 ADDRESS Box 158
Lola, KS 66749

the NW 4 SEC. 14 TWP. 21S RGE. 20E

PLUGGING CONTRACTOR _____
 ADDRESS _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

TOTAL DEPTH 783 PBD 776.7
 SPUD DATE 8-10-81 DATE COMPLETED 8-13-81
 ELEV: GR _____ DF _____ KB unk.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sucks	Type and percent additives
Surface	8 1/4	6 1/4	16	60	Portland	28	
Production	5 1/4	2 7/8	6.4	779	Portland	90	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	glass Jet	706-757

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Amount and kind of material used	Depth interval treated
1"	700	Prop 460 Sand 5M#	706-757

TEST DATE: <u>9-23-81</u>		PRODUCTION	
Date of first production <u>9/23/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>31</u>	
RATE OF PRODUCTION PER 24 HOURS Oil <u>1</u> bbls	Gas <u>Less than 10</u> MCF	Water <u>90</u> MCF	Gas-oil ratio <u>10</u> CFPS
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Producing interval <u>706-757</u>		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 20'
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
COPY OF DRILLER'S LOG ATTACHED				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ALLEN SS,

GORDON B. FRENCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS OPERATIONS MANAGER FOR EOB PETROLEUM CO. OPERATOR OF THE Cochran LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF September 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gordon B. French

 November 16th DAY OF 1981

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____



Diane M. Haen

 NOTARY PUBLIC Diane M. Haen

MY COMMISSION EXPIRES: August 10, 1985