

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/09

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044
 Contractor: Name: STERLING DRILLING COMPANY
 License: 5142
 Wellsite Geologist: BOB O'DELL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-21-08	10-31-08	10-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21644-0000
 County: KIOWA
 S/2 NE SW Sec. 27 Twp. 30 S. R. 17 East West
1830 feet from (S) N (circle one) Line of Section
3410 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: CROMER Well #: 3-27
 Field Name: MOWBRAY NORTH
 Producing Formation: NONE
 Elevation: Ground: 2066 Kelly Bushing: 2079
 Total Depth: 5250 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1028 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 1-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 1250 bbls
 Dewatering method used HAUL OFF AND EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: ROBERTS RESOURCES
 Lease Name: MARY License No.: 32781
 Quarter NW Sec. 16 Twp. 29 S. R. 18 East West
 County: KIOWA Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

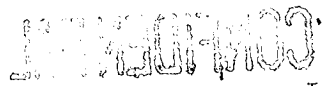
Signature: [Signature]
 Title: PRESIDENT Date: 11/14/2008
 Subscribed and sworn to before me this 14th day of November
20 08
 Notary Public: [Signature]
 Date Commission Expires: 4/23/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008

4/28/09



Operator Name: **EAGLE CREEK CORPORATION**

Lease Name: **CROMER**

Well #: **3-27**

Sec. 27 Twp. 30 S. R. 17 East West

County: **KIOWA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	HEEBNER	4123 -2044
	BRN LIME	4284 -2205
	LANSING	4312 -2233
	MARMATON	4736 -2657
	ALTAMONT	4797 -2718
	CHEROKEE	4867 -2788
	MISSISSIPPI	4925 -2846
	VIOLA	5200 -3121

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12.25"	8.625"	23#/FT	1028	A-CON & COMMON	405	CC & CELLFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



EAGLE CREEK CORPORATION

November 14, 2008

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

Re: Cromer #3-27
API #15-097-21644-0000
Sec 27, T30S, R17W
Kiowa County, Kansas

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, a copy of the cementing tickets and form CP-5, the Exploration and Production Waste Transfer record and a copy of the well plugging record. Please hold this information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.

email sent to K.H. & CR. Stat.
Per email from K.H. CP 5 need.
KCC
11/25/08

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-EAG015	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002724		

B I L L T O
 EAGLE CREEK CORPORATION
 150 N MAIN
 SUITE 905
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Cromer
 WELL NO. 3-27
 COUNTY Kiowa
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAID
 11/10/08 C#32634

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02730	301		Net 30 DAYS	12/05/2008
For Service Dates: 11/01/2008 to 11/01/2008			QTY	U of M
1970-02730			UNIT PRICE	INVOICE AMOUNT
1970-19176 Cement-New Well Casing 11/1/08				
Pump Charge-Hourly			1.00	Hour 1500.000 1,500.00
Depth Charge; 1001'-2000'				
Mileage			135.00	DH 1.400 189.00
Blending and Mixing Service Charge				
Mileage			80.00	DH 7.000 560.00
Heavy Equipment Mileage				
Mileage			234.00	DH 1.600 374.40
Proppant and Bulk Delivery Charges				
Pickup			40.00	Hour 4.250 170.00
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			234.00	EA 0.250 58.50 T
Cement Gel				
Cement			135.00	EA 12.000 1,620.00 T
60/40 POZ				
Supervisor			1.00	Hour 175.000 175.00
Service Supervisor Charge				

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

VEN. NO. BASES WELL # 09103-01
 71305 ACCT. # 9170 AMT. 74,087.27
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

ENTERED
 11/10/08
 CEMENT TO Plug well

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-650.57 3,996.33 90.94 4,087.27
---------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------	---------------------------------------------------------------

ASIC

Energy Services, L.P.

FIELD ORDER 19176

Subject to Correction

Lease CROMER	Well # 3-27	Legal 27-30.5-17.0
Customer ID -109	County Kiowa	State KS Station PRN-4
Depth	Formation	Shoe Joint
Casing O.P.	Casing Depth	TD
Customer Representative	Treater Robert Sullivan	Job Type CDW, P.T.A
Materials Received by X <i>Kenneth McNamee</i>		DL

Wick Creek Corp.

Division Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	135 SK	60/46 PORT	/	1620.00
	CC200	234 TB	Cont gel	/	58.50
	E101	80 mi	Heavy Egnat Mixture		560.00
	E113	254 TM	Bulk Delivery		374.40
	E100	40 mi	Quick mix		170.00
	CE240	135 SK	Blender - Mixing charges		189.00
	SOO3	1 SA	Service Supervisor		175.00
P	CE202	1 SA	4 hr Depth Charge 1001-2000'		1,500.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA KS.

Discount paid **3,996.33**

Thank you

50



P.T.A.

TREATMENT REPORT

Customer <i>Eagle Creek Corp</i>	Lease No.	Date <i>11-1-08</i>
Lease <i>Comer</i>	Well # <i>327</i>	
Field Order # <i>17776</i>	Station <i>Pratt</i>	Casing <i>D.P.</i>
Type Job <i>CWW P.T.A.</i>	Formation	Legal Description <i>27-30-17W</i>
	Depth	County <i>Rowland</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>D.P.</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jellison</i>
Service Units <i>19867 19806 19832 2010 21010</i>		
Driver Names <i>Sullivan Shalini Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>	<i>200</i>				<i>on loc 1200 pm Saty 4:15</i>
<i>1250</i>	<i>100</i>		<i>10</i>	<i>3.5</i>	<i>Start SPACER Ahead</i>
			<i>12</i>		<i>mix cont 50sk 1/4 pcc</i>
<i>0100</i>			<i>7</i>	<i>3.5</i>	<i>Disp & shut down</i>
<i>0125</i>	<i>100</i>		<i>5</i>	<i>3.5</i>	<i>Start H²⁰ SPACER</i>
			<i>10</i>		<i>max cont 40 sk 1/4 pcc</i>
<i>0135</i>			<i>1.5</i>	<i>3.5</i>	<i>Disp & shut down</i>
<i>0215</i>			<i>5</i>		<i>Plug top 60' w/ 20sk 1/4 pcc</i>
<i>0230</i>					<i>Plug R.H. @ M.H</i>
<i>0240</i>					<i>Job Complete</i>

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you

PLUG 11
W



Pratt

**B
I
L
L
T
O**
EAGLE CREEK CORPORATION
150 N MAIN
SUITE 905
WICHITA
ATTN:

KS 67202
10/21/08
ENTERED

**J
O
B
S
I
T
E**
LEASE NAME Cromer
WELL NO. 3-27
COUNTY Kiowa
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 1 of 2	JUST NO 1970-EAG015	INVOICE DATE 10/23/2008
INVOICE NUMBER 1970002672		

**P
A
I
D**
10/21/08 CE#32584

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02678	301			Net 30 DAYS	11/22/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/22/2008 to 10/22/2008					
1970-02678					
1970-19074 Cement-New Well Casing 10/22/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment	VEN. NO. <u>BASES</u> WELL # <u>09703-01</u>	1.00	EA	315.000	315.00
8 5/8" Basket					
Cement Float Equipment	ACCT. # <u>71140</u> AMT. <u>311,703.95</u>	1.00	EA	90.000	90.00
Centralizer					
Cement Float Equipment	ACCT. # _____ AMT. _____	1.00	EA	280.000	280.00
Flapper Type Insert Float					
Valves					
Cement Float Equipment	ACCT. # _____ AMT. _____	1.00	EA	225.000	225.00
Top Rubber Cement Plug					
Mileage		405.00	DH	1.400	567.00
Blending and Mixing Service Charge					
Mileage		80.00	DH	7.000	560.00
Heavy Equipment Mileage					
Mileage		762.00	DH	1.600	1,219.20
Proppant and Bulk Delivery Charges					
Pickup		40.00	Hour	4.250	170.00
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		103.00	EA	3.700	381.10 T
Cello-flake					
Additives		386.00	EA	0.250	96.50 T
Cement Gel					
Calcium Chloride		1,143.00	EA	1.050	1,200.15 T
Cement		200.00	EA	18.000	3,600.00 T
A-Con Blend Common					
Cement		205.00	EA	16.000	3,280.00 T
Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS



PAGE 2 of 2	CUST NO 1970-EAG015	INVOICE DATE 10/23/2008
1970002672		

Pratt

B
I
L
L
T
O

EAGLE CREEK CORPORATION
 150 N MAIN
 SUITE 905
 WICHITA KS 67202
 ATTN:

J
O
B
S
I
T
E

LEASE NAME Cromer
WELL NO. 3-27
COUNTY Kiowa
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB # 1970-02678	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 11/22/2008
----------------------------	---------------------------	---------------------------	-----------------------------	-------------------------------

		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 14 2008 CONSERVATION DIVISION WICHITA, KS</p>					

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,642.70
SUBTOTAL	11,266.25
TAX	436.70
INVOICE TOTAL	11,702.95



Case - 5 to County Rec - 1W - N I.M.O

FIELD ORDER 19074

Subject to Correction

Date 10-22-08	Customer ID	Lease	Well # 3-27	Legal 27-30-17
Eagle Creek C.O.P.		County Kiowa	State K.	Station P.
C H A R G E	Depth 1035	Formation		Shoe Joint 411
	Casing 8 5/8	Casing Depth 1023	TD 1035	Job Type CNW-Sub
	Customer Representative Kenny Mc...			Treater Steve Gilmore
	Materials Received by X [Signature]			

AFE Number	PO Number	Materials Received by X [Signature]	DLS
------------	-----------	-------------------------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	200sk	Common	/	3780.00
P	CP101	200sk	A-Con Blend	/	3600.00
P	CC109	1143lb	Calcium Chloride	/	1200.00
P	CC102	1030lb	Cellulose	/	381.10
P	CC200	386lb	Con. Gel	/	765.00
P	CS105	1ea	Top Rubber Cement Plug 8 5/8"	/	225.00
P	CS1153	1ea	Flapper Type Insect Float Valve 8 5/8"	/	280.00
P	CS1753	1ea	Centrifugal 8 5/8"	/	90.00
P	CS1703	1ea	8 5/8" Basket	/	315.00
P	E101	80mi	Heavy Equipment Mileage		560.00
P	CE240	405sk	Conent Service Charge		567.00
P	E113	762mi	Bulk Delivery		1219.00
P	CE202	1ea	Depth Charge 1001-2000		1500.00
P	CE504	1ea	Plug Container		250.00
P	E100	40mi	Pickup mileage		170.00
P	S003	1ea	Service Supervisor		175.00
Discounted price plus taxes					11266.25

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

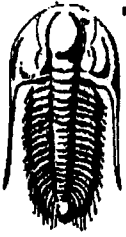
Customer Eagle Creek Corp	Lease No.	Date 10-27-08
Lease Cromer	Well # 3-27	
Field Order # 19074	Station Pratt	Casing # 85/22
	Depth 1078	County Kiowa
Type Job CNW- 3 5/8 Surface	Formation	Legal Description 27-300-170

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 5/8		2	2005	3005	Common 1364			5 Min.
Depth 1078	Depth				Pre Pad	Max		
Volume 65.79	Volume				Pad	Min		10 Min.
Max Press	Max Press				Frac	Avg		15 Min.
Well Connection	Annulus Vol.					HHP Used		Annulus Pressure
Plug Depth 107	Packer Depth				Flush 63.17 bbl	Gas Volume		Total Load

Customer Representative Kerry McBurnie	Station Manager Dave Scott	Treater Steve C. ...
Service Units 27783 / 19903 / 19905 / 19826 / 19860		
Driver Names ... Shields ... Pauls		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On location - Safety meeting
					Run 24 7/8 3 5/8" casing 23'
					Basket on IT 20
					Centralizer on IT 10
					Casing On Bottom
					Hook up to Rig Bruce C. ... w/ R...
1:10	400		91.2	5	Mix 200 sks A-Con Blend @ 10#/gal
1:30	400		49.6	5	Mix 200 sks Common @ 15#/gal
					Shut Down Release plug
1:47	350		0	5	Start Displacement
2:00	600		63	4	Plug Down
					Release Back - Leaked!
	300				Left 300# on plug
					PSI UP Locked closed in
					Circulated 10 bbl cement to pit
					Circulation Thru Job
					Job Complete
					Thanks, Steve

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp.
 150 N. Main STE 905
 Wichita KS 67202
 ATTN: Bob Odell

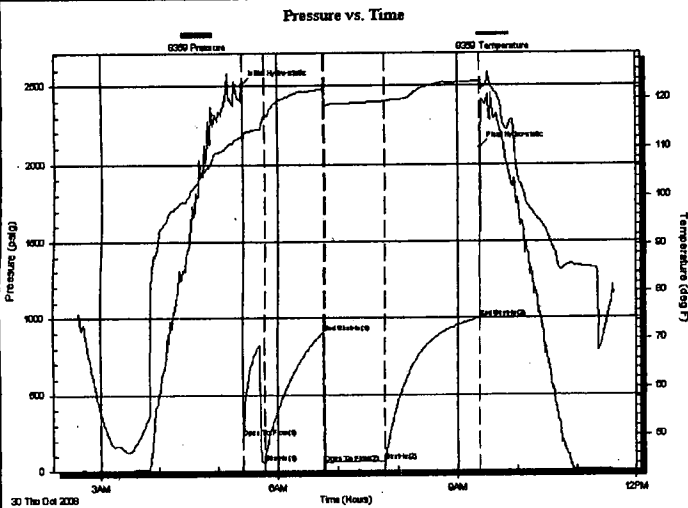
Cromer 3-27
27/30s/17w
 Job Ticket: 33024 DST#: 1
 Test Start: 2008.10.30 @ 00:00:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: 00:00:00 Tester: **Kevin Taylor**
 Time Test Ended: 00:00:00 Unit No: **46**
 Interval: **4928.00 ft (KB) To 4985.00 ft (KB) (TVD)** Reference Elevations: **2079.00 ft (KB)**
 Total Depth: **4985.00 ft (KB) (TVD)** **2066.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **13.00 ft**

Serial #: 8359 Inside
 Press@RunDepth: **997.76 psig @ 4929.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2008.10.30** End Date: **2008.10.30**
 Start Time: **02:37:52** End Time: **11:37:52**
 Last Calib.: **2008.10.30**
 Time On Btmr: **2008.10.30 @ 05:24:37**
 Time Off Btmr: **2008.10.30 @ 09:22:37**

TEST COMMENT: I.F. Fair Blow B.O.B. 16 Mn
 I.S.I. Bleed Off 10 Mn No Blow
 F.F. Strong Blow B.O.B. Imedely GTS In 50 Mn. TSTM
 F.S.I. Bleed Off 10 Mn No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2507.25	112.31	Initial Hydro-static
1	222.57	111.72	Open To Flow (1)
22	58.46	116.52	Shut-In(1)
81	900.33	121.99	End Shut-In(1)
82	50.31	118.21	Open To Flow(2)
143	65.18	119.54	Shut-In(2)
238	997.76	123.45	End Shut-In(2)
238	2105.22	124.12	Final Hydro-static

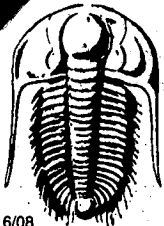
Recovery

Length (ft)	Description	Volume (bbl)
100.00	CGM WITH OIL SPOTS	0.73

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
 CONSERVATION DIVISION
 WICHITA KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION 33204
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Cromer #3-27 Test No. #1 Date 10/30/08
 Company Eagle Creek Corp. Zone Tested Mississippi
 Address 150 N MAIN STE 905 WICHITA KS 67202 Elevation 1043 KB 1030 GL
 Co. Rep / Geo. Bob Odell Rig Steering Rig 5
 Location: Sec. 27 Twp. 30S Rge. 17W Co. Kiowa State KS
 Comment: Had Plugging During The I.F.

Interval Tested 4928-49895 Drill Pipe Size 4 1/2 X Hole
 Anchor Length 57 Wt. Pipe Run 0
 Top Packer Depth 4923 Drill Collar Run 250
 Bottom Packer Depth 4928 Ft. Run 4663
 Total Depth 4985 Recorder #(s) 8359(4929) 8354(4929)
 Blow Description I.F. Fair Blow B.O.B. 16 min
FSI, Bleed off 10 min No Blow
F.F. ~~Strong~~ Strong Blow B.O.B. Immedity. GTS 50 min TSTM
FSI, Bleed off 10 min No Blow

Recovery - Total Feet 100 GIP Yes Ft. in DC 100 Ft. in DP X
 Rec. 100 Feet of GCM with oil spots %gas 7 %oil %water %mud 93
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 BHT 123 °F Gravity °API D @ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 6000 ppm System

30 IF 223-58
 60 ISI 58-900
 60 FF 50-65
 90 FSI 65-998
 T-on Loc 0250 023
 T-started 0237
 T-open 0524
 T-pulled 0922
 T-out 1230

Test
 Jars
 Safety Joint
 Circ Sub
 Hourly Standby
 Mileage 120
 Sub Total

Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Other
 Sub Total

Day Standby
 Accessibility
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total
 Total

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By Bob Odell

Our Representative [Signature]

Thanks

