

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33971
Name: TriPower Resources, LLC
Address: Box 849
City/State/Zip: Ardmore, OK. 73402
Purchaser: Natl. Cooperative Ref. Assoc.
Operator Contact Person: W.B. Curry
Phone: (580) 226-6700
Contractor: Name: Three Rivers Exploration, LLC
License: 33217
Wellsite Geologist: Jim Woodson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-13-09</u>	<u>10-19-09</u>	*
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* As of 2-1-10 unable to complete due to weather conditions. Supplemental ACO-1 to follow when completed.

API No. 15 - 15015238390000
County: Butler
C. -NW-NW-SE Sec 26 Twp. 24 S. R. 4 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW -SW
Lease Name: Mingenback Well #: 5
Field Name: Plum Grove South
Producing Formation: Mississippi Chat
Elevation: Ground: 1434 Kelly Bushing: 1439
Total Depth: 2700 Plug Back Total Depth: 2698
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I N42 2-12-10
(Data must be collected from the Reserve Pit)

Chloride content 660 ppm Fluid volume NA bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

_____ to follow when completed.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

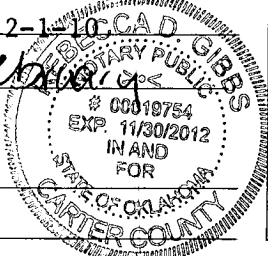
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry
Title: Agent Date: 2-1-10

Subscribed and sworn to before me this 1st day of February

20 10
Notary Public: Rebecca D. Lissos

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 5
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porisity Log, Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lime</td> <td>1806</td> <td>-367</td> </tr> <tr> <td>Lansing</td> <td>1902</td> <td>-463</td> </tr> <tr> <td>Kansas City</td> <td>2180</td> <td>-741</td> </tr> <tr> <td>Base Kansas City</td> <td>2342</td> <td>-902</td> </tr> <tr> <td>Marmaton</td> <td>2417</td> <td>-778</td> </tr> <tr> <td>Pawnee</td> <td>2498</td> <td>-1059</td> </tr> <tr> <td>Cherokee</td> <td>2562</td> <td>-1123</td> </tr> <tr> <td>Ardmore</td> <td>2594</td> <td>-1155</td> </tr> <tr> <td>Miss. Chat</td> <td>2639</td> <td>-1200</td> </tr> </tbody> </table>	Name	Top	Datum	Brown Lime	1806	-367	Lansing	1902	-463	Kansas City	2180	-741	Base Kansas City	2342	-902	Marmaton	2417	-778	Pawnee	2498	-1059	Cherokee	2562	-1123	Ardmore	2594	-1155	Miss. Chat	2639	-1200
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	200	Class A	130	3% cc-1/4# Flocele 2% gel
Production	8-3/4"	5-1/2"	15.5#	2697'	Thick Set	175	10bbls Meta Silicat 5 #Kulseal/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2640-2646	Acidized w/ 500 gals 10% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2672' - SN		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
*	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: No gas METHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

* As of 2-1-10 unable to set Pumping Unit & test due to weather conditions. Supplemental ACO-1 to follow when completed.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 23702

LOCATION Europe

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-09		Mingenback #5	26	24S	4E	Butler
CUSTOMER Tci Powers Resources LLC.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 849			485	Alan		
CITY Ardmore			479	John		
STATE OK		ZIP CODE 73402				

JOB TYPE Surface HOLE SIZE 13 1/4 HOLE DEPTH 206' CASING SIZE & WEIGHT 8 5/8 23*
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 11 3/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with fresh water. Pump 5 bbls water ahead. Mix 230 SKS Class A Cement w/ 3% CaCl2, 2% Gel 1/2" Floc. per 1SK. Displace with 11 3/4 bbls Fresh water. Shut casing in. Good cement Returns to surface 14 bbls to slurry to pit. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11645	170 SK.	Class A Cement	12.70	1651.00
1162	360 #	CaCl2 3%	.71	255.60
1118A	240 #	Gel 2%	.16	38.40
1162	65 #	Floc-1e 1/2" per 1SK	1.97	128.05
5407		Ton mileage bulk Tract	m/c	296.00
			SubTotal	3187.05
			SALES TAX 5.3%	109.57
			ESTIMATED TOTAL	3296.92

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AUTHORIZATION *Jim Mount*

TITLE _____ DATE _____

Revin 3737

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, LLC (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees to pay all collection costs and attorney's fees of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.
- (c) Customer shall be responsible for and secure COWS

against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23687
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-09	1935	Mindenback #5				Butler
CUSTOMER TriPacker Resources LLC			3 river exploration			
MAILING ADDRESS P.O. Box 249						
CITY Ardenmore	STATE OK	ZIP CODE 73402				
TRUCK #						
			463	Shannon		
			437	Chris		
			437	Jim		

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 2700' CASING SIZE & WEIGHT 5 1/2" 15.5"
CASING DEPTH 2710' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6" SLURRY VOL 53 cu WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 100 bbl DISPLACEMENT PSI 800 ~~Rate~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 10 bbl fresh water pump 10 bbl metasilicate pre-flush, 5 bbl water spacer. Mixed 175 sacks thickset w/ 5" Kel-seal #4 @ 13.6" yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 100 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1800 PSI. Wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	175 sacks	thickset cement	16.00	2800.00
1110A	875"	5" Kel-seal #4	.39	341.25
5407A	9.62	ten mile long bulk truck	1.10	446.37
5502C	4 hrs	80 bbl urea truck	94.00	376.00
1123	3000 gals	city water	14.00/1000	42.00
1111A	100"	metasilicate pre flush	1.70	170.00
4454	1	5 1/2" latch down plug	228.00	228.00
4130	5	5 1/2" centralizers	44.00	220.00
4104	1	5 1/2" basket	206.00	206.00
4159	1	5 1/2" AFU float shoe	309.00	309.00
			Subtotal	6146.62
			5.3%	SALES TAX
				228.77
				ESTIMATED TOTAL
				6375.39

Form 3737

AUTHORIZATION

Jim Ledford

TITLE

231617

DATE

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TriPOWER

RESOURCES, INC. ~~XXXXXXXXLLC~~

2-8-10

Mr. Steve Bond
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas, 67202-3802

Ref: Mingenback # 5- API No.15015238390000

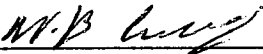
Dear Steve,

In accordance with our discussion of last week, enclosed find ACO-1 and attachments on referenced well.

Please note wording on form in regards to Completion Date and Test. Weather conditions continue to prevent final completion. Whenever final completion work is done a supplemental ACO-1 will be completed and forwarded.

Sincerely,

TRIPower RESOURCES, LLC



W.B. Curry

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