

CONFIDENTIAL

ORIGINAL

1/15/10

Handwritten notes:
1/24/09

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS **CONFIDENTIAL**
 Operator Contact Person: FLIP PHILLIPS **JAN 15 2009**
 Phone: (316) 263-2243 **KCC**
 Contractor: Name: MALLARD JV
 License: 4958
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/15/2008 10/23/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

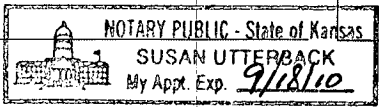
API No. 15 - 083-21571-0000
 County: HODGEMAN
 NW_NW_NE_SW Sec. 1 Twp. 21 S. R. 25 East West
 2560 feet from S N (circle one) Line of Section
 1440 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **(SW)**
 Lease Name: HOSS-DEARTH UNIT Well #: 1-1
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2326 Kelly Bushing: 2331
 Total Depth: 4461 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA NO 2909*
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gene A. Isen*
 Title: GEOLOGIST Date: 1/15/2009
 Subscribed and sworn to before me this 15th day of January 20 09.
 Notary Public: *Susan Utterback*
 Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 16 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: HOSS-DEARTH UNIT Well #: 1-1
 Sec. 1 Twp. 21 S. R. 25 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1587	+ 744
HEEBNER	3767	-1436
LANSING KC	3810	-1479
BKC	4187	-1856
FORT SCOTT	4334	-2003
CHEROKEE SHALE	4362	-2031
MISSISSIPPI	4433	-2102

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	222'	COMMON	160SX	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONFIDENTIAL
JAN 15 2009

KCC

ALLIED CEMENTING CO., LLC. 33576

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>10-15-08</u>	SEC. <u>1</u>	TWP. <u>21s</u>	RANGE <u>25w</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Hoss Death</u>		WELL # <u>1-1</u>	LOCATION <u>Ness City, 145 to mm 93,</u>		COUNTY <u>Hedgeport</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>7w, 1/2 N, E/into</u>				

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 3/8 DEPTH 215.40
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft
 CEMENT LEFT IN CSG. 15ft
 PERFS. _____
 DISPLACEMENT Freshwater
 EQUIPMENT _____
 PUMP TRUCK # 447 CEMENTER Tyler
 HELPER Alvin
 BULK TRUCK # 456 DRIVER John
 BULK TRUCK # _____ DRIVER _____

OWNER Pintail
 CEMENT AMOUNT ORDERED 165sx 3/6cc, 2/6gel
 COMMON 165sx @ 13.65 * 2252.25
 POZMIX @ _____
 GEL 3sx @ 20.40 61.20
 CHLORIDE 5sx @ 57.15 285.75
 ASC @ _____
 @ _____
 @ _____
 RECEIVED
 KANSAS CORPORATION COMMISSION
 @ _____
 JAN 16 2009
 @ _____
 CONSERVATION DIVISION
 WICHITA, KS
 @ _____
 @ _____
 HANDLING 173sx @ 2.25 389.25
 MILEAGE 173sx ID 21 363.30
 TOTAL ~~2252.25~~ 3351.75

REMARKS:

pipe on bottom, break circulation, mix 165sx, 3/6cc, 2/6gel, shutdown, release plug, displace with 12 1/2 bbls freshwater, shutdown, close in, rig down, cement did circulate

CHARGE TO: Pintail
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mark D. Elsen
 SIGNATURE X Mark D. Elsen

SERVICE
 DEPTH OF JOB 215.40'
 PUMP TRUCK CHARGE 999.00
 EXTRA FOOTAGE @ _____
 MILEAGE 21 @ 7.00 147.00
 MANIFOLD head Rent @ 111.00 111.00
 @ _____
 @ _____
 TOTAL 1257.00

PLUG & FLOAT EQUIPMENT

8 3/8 wooden plug @ 67.00 67.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 67.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL
 JAN 15 2009
 KCC

ALLIED CEMENTING CO., LLC. 33582

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>10-23-08</u>	SEC. <u>1</u>	TWP. <u>21s</u>	RANGE <u>25w</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Hess North</u>	WELL # <u>1-1</u>	LOCATION <u>Ness City, 1/4s, 7th 1/2 N, E side</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR NEW <input checked="" type="radio"/> (Circle one)							

CONTRACTOR Mallard
 TYPE OF JOB Rotary plug
 HOLE SIZE _____ T.D. 1650
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/2 _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250psi MINIMUM -
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water
 EQUIPMENT _____

PUMP TRUCK # 181 CEMENTER Tyler
 HELPER Joe
 BULK TRUCK # 341 DRIVER Jack
 BULK TRUCK # _____ DRIVER _____

OWNER Pintail
 CEMENT AMOUNT ORDERED 185 60% 40, 40 bagel 1/4 # float

COMMON	<u>111</u>	@ <u>13.65</u>	<u>1515.15</u>
POZMIX	<u>74</u>	@ <u>7.60</u>	<u>562.40</u>
GEL	<u>7</u>	@ <u>26.40</u>	<u>184.80</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>Floated 46#</u>	_____	@ <u>2.45</u>	<u>112.70</u>
RECEIVED KANSAS CORPORATION COMMISSION			
<u>JAN 16 2009</u>			
CONSERVATION DIVISION WICHITA, KS			
HANDLING	<u>194</u>	@ <u>2.25</u>	<u>436.50</u>
MILEAGE	<u>194 x 21 x .10</u>	_____	<u>407.40</u>
			TOTAL <u>3176.95</u>

REMARKS:

50 @ 1650'
30 @ 120'
40 @ 240'
20 @ 60'
15 @ RH
10 @ MH

CHARGE TO: Pintail
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank YOU.

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Francis Symank
 SIGNATURE X Francis Symank

SERVICE

DEPTH OF JOB	<u>1650</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1000.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>21</u>	@ <u>7.00</u>	<u>147.00</u>
MANIFOLD	_____	@ _____	_____
			TOTAL <u>1197.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 JAN 15 2009
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