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4/06/10

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Unknown/Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Earth-Tech
Designate Type of Completion: JAN 06 2009
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/03/2008 10/13/2008 11/15/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21833-0000
County: Haskell
NE - SW - NE Sec 14 Twp. 30S S. R. 32W
1950 feet from S (circle one) Line of Section
1650 feet from / W (circle one) Line of Section
Proportions Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROWLAND "C" Well #: 3
Field Name: Area 31
Producing Formation: Chester
Elevation: Ground: 2869 Kelly Bushing: 2880
Total Depth: 5805 Plug Back Total Depth: 5765
Amount of Surface Pipe Set and Cemented at 1800 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NJ 22509
(Data must be collected from the Reserve Pit)
Chloride content 2600 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date January 6, 2009
Subscribed and sworn to before me this 6 day of Jan
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: ROWLAND "C" Well #: 3

Sec. 14 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Gamma Ray Perforator

CBL Sonic Array Microlog

Spectral Density Dual Spaced Neutron

Array Compensated Resistivity

Annular Hole Volume Calculation

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4158	-1278
Lansing	4222	-1342
Marmaton	4870	-1990
Cherokee	5033	-2153
Atoka	5201	-2321
Morrow	5327	-2447
Chester	5363	-2483
St Genevieve	5515	-2635
St Louis	5599	-2719

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1800	C	500	A-Modified + additives
					C	200	Premium + additives
Production	7 7/8	5 1/2	17	5801	C	230	50/50 POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5357-5360 & 5391-5394	Frac: 866 Bbls 25# X-Link Gel; 46,377# 16/30 Sand	
6	5363-5386		
4	5435-5456	Acid: 2500 Gals 15% HC I	

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8	5329			
Date of First, Resumed Production, SWD or Enhr. 12/08/2008		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio
	226	920	0	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 10-5-08
Lease Rowland C	Well # 3	
Field Order # 20417	Station Liberal, KS	Casing # 8 5/8 24" Depth 1800
Type Job 8 5/8 Surface - CNW	Formation	County Haskell State KS
		Legal Description 14-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 24"	Tubing Size	Shots/Ft	243 #3/SK	Fluid	SK - A Con - 20% CC, 2" Cell - Flake	RATE	PRESS	ISIP
Depth 1798	Depth	From	14.54 #16/SK	Fluid	Propag - Premium, 2.00 SK 20% CC, 2" Cell - Flake			5 Min.
Volume	Volume	From	1.33 #17/SK	Fluid	2.00 SK 20% CC, 2" Cell - Flake			10 Min.
Max Press 2500#	Max Press	From	1.33 #17/SK	Fluid	2.00 SK 20% CC, 2" Cell - Flake			15 Min.
Well Connection	Annulus Vol.	From	To	Frac				Annulus Pressure
Plug Depth 1756	Packer Depth	From	To	Flush	Fresh H₂O			Total Load

Customer Representative R.	Station Manager J. Bennett	Treater A. Olivera
Service Units 28937	19827	19843
Driver Names A. Olivera	C. Rodriguez	E. Alila
	14355	19883
	19819	19566

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:45					On Loc, spot trucks, rig up, safety
3:49	2500#				pressure test 2500# OK
3:50					start mixing lead cont @ 12.2 ppg
3:52	150		216.39	5	start pumping cont
4:45	200		47.38	5	switch over to tail cont @ 15.0 ppg
5:00	800			5	drop plug, disp csq
5:30	1200		112		land plug
					float did not hold - shut in
					circ cont 80 bbls

Thank you for choosing Basic

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

JAN 23 2009

Handwritten initials

