

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L D DRILLING, INC.
Address 1: 7 SW 26 AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67526 + _____
Contact Person: L D DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: M V PURCHASING, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/05/2009 08/13/2009 08/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

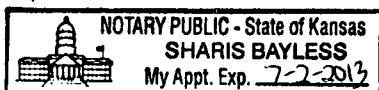
API No. 15 - 151-22337-00-00
Spot Description: _____
_____ NE SE SE Sec. 2 Twp. 27 S. R. 14 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PRATT
Lease Name: THOMPSON Well #: 1-2
Field Name: WILDCAT
Producing Formation: LANSING / VIOLA
Elevation: Ground: 1978' Kelly Bushing: 1991'
Total Depth: 4460' Plug Back Total Depth: 4412'
Amount of Surface Pipe Set and Cemented at: 393 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I well 2-17-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: FEBRUARY 8, 2010
Subscribed and sworn to before me this 8 day of February,
20 10.
Notary Public: [Signature] Sharis Bayless
Date Commission Expires: 07-02-2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 16 2010

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Operator Name: L D DRILLING, INC. Lease Name: THOMPSON Well #: 1-2
 Sec. 2 Twp. 27 S. R. 14 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	393'	60/40 POZMIX	380	
SURFACE 1"					COMMON	100	3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4459'	60/40 POZMIX	200	2%gel,18%salt,5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3886 - 3890'	1500 gal 20% HCL Acid	
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4455'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. AUGUST 27, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>50</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.**

LEASE: **THOMPSON #1-2**

NE SE SE Sec 2-27-14

WELLSITE GEOLOGIST: **Kim Shoemaker**

Pratt Co., KS

CONTRACTOR: **Duke Drilling Co, Inc.**

ELEVATION: **GR: 1978'**

KB: 1991'

SPUD: **8/05/09 @ 11:00 A. M.**

PTD: **4600'**

SURFACE: **Ran 9 jts 24# 8 5/8" Surface Casing, Set @ 393', w/ 380 sx 60/40 Pozmix,
Plug Down @ 7:30 A.M. 8/06/09, 1" pipe w/ 100 sx Common, 3% CC
Plug Down @ 8:30 A.M.**

8/05/09 Move in, Rig up & Spud
8/06/09 395' Rig up to Run Cement
8/07/09 700' Drilling
8/08/09 2100' Drilling
8/09/09 3090' Drilling
8/10/09 3850' Drilling
8/11/09 4010' Drilling
8/12/09 4250' Drilling - Survey @ 4180' - 1 deg
8/13/09 4460' RTD - Trip for Log

Ran 113 jts New 10.5# 4 1/2" Production Casing,
Tally 4449', Set @ 4459', w/ 200 sx 60/40 Pozmix,
2% Gel, 18% Salt, 1/2% CFR, 5# Gilsonite,
30 sx in Rathole & 20 sx in Mousehole
Plug Down @ 11:45 P.M. 8/13/2009

DST #1 3979 - 3920' Lansing B

TIMES: 30-45-45-60
BLOW: 1st Open: strong (bob in 2 min)
2nd Open: strong (bob in 1 min)
RECOVERY: 2200' gip,
200' gmo (35%g, 20%m, 45%o), 20' water
IFP: 41-72 ISIP: 975
FFP: 78-118 FSIP: 1003
TEMP: 118 degrees

DST #2 4092 - 4180' Lansing / Kansas City

TIMES: 30-30-30-30
BLOW: 1st Open: fair 5" blow
2nd Open: weak 2" blow
RECOVERY: 180' slmcw (5%m, 95%w)
IFP: 31-68 ISIP: 1288
FFP: 74-106 FSIP: 1271
TEMP: 123 degrees

DST #3 4283 - 4389' Mississippi

TIMES: 30-45-45-60
BLOW: 1st Open: strong - bob 8 min
2nd Open: strong - bob 9 min
RECOVERY: 630' slmcw (10%m, 90%w)
IFP: 56-188 ISIP: 1345
FFP: 200-393 FSIP: 1335
TEMP: 129 degrees

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DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC.

LEASE: THOMPSON #1-2

NE SE SE Sec 2-27-14

WELLSITE GEOLOGIST: Kim Shoemaker

Pratt Co., KS

CONTRACTOR: Duke Drilling Co, Inc.

ELEVATION: GR: 1978'

KB: 1991'

SPUD: 8/05/09 @ 11:00 A. M.

PTD: 4600'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	870	(+1121)	869	(+1122)
Anhy	Base	891	(+1100)	893	(+1098)
Stotler		3025	(-1034)	3024	(-1033)
Howard		3236	(-1245)	3235	(-1244)
Heebner		3679	(-1688)	3676	(-1685)
Brown Lime		3842	(-1851)	3842	(-1851)
Lansing		3868	(-1877)	3868	(-1877)
Base Kansas City		4198	(-2207)	4200	(-2209)
Mississippi		4318	(-2327)	4317	(-2326)
Viola		4428	(-2437)	4428	(-2437)
RTD / LTD		4460	(-2469)	4462	(-2471)

Customer LI DRILLING	Lease No.	Date 8-6-09
Lease THOMPSON	Well # 1-2	
Field Order #	Station Pratt, KS	Casing
		Depth
Type Job CNW - 1" SURFACE PIPE	Formation	County Pratt
		State KS
		Legal Description 2-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LI	Station Manager SCOTT	Treater Goodley
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Service Units 19907	27463	19831-19862	27283
Driver Names KC	KEVIN	L. WILSON	CHADDO

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON LOCATION
					WITH BOIP MOUNTED ON TOP OF 8 5/8 SURFACE CSG THE TOP JOINT OF 8 5/8 WAS STUCK.
					RUN 134'-20' OF 1" TBC ON OUTSIDE OF 8 5/8 CSG.
					BREAK CORE WITH H₂O
2030			21	1 1/2	MAX 100 SI COMPRESS 3% CC CELLAR COMPLETELY FULL OF LIQUID.
					LET CELLAR SET 1 HOUR THEN SET CELLAR CLEAN.
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2100					JOB COMPLETE
					KCC WICHITA
					KEVIN



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 **XXXX** A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-6-07 DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: L.A. Drilling		LEASE: Thompson				WELL NO. 1-2			
ADDRESS:		COUNTY: Pratt		STATE: KS					
CITY:		STATE:		SERVICE CREW: (D. L...), L. L... P. C...					
AUTHORIZED BY:		JOB TYPE: C.N.W. - 5...							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
07382	1						2-6-07	PM	4:00
07467	1					ARRIVED AT JOB		PM	5:00
17855 21010	1					START OPERATION		AM	7:00
						FINISH OPERATION		AM	8:00
						RELEASED		AM	5:00
						MILES FROM STATION TO WELL	10		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P C P103	60/40 P02		380sk		4560 00
P C 107	Cello Stake		9526		351 50
P C C107	Calcium Chloride		98126		1030 05
P C P153	Concrete Plug		1		160 00
P E111	Heavy Equipment		70m		140 00
P E113	Pratt Drilling		11642		262 40
P E113	P. equipment		100		42 50
P C C240	Concrete Service Charge		38126		532 00
P 5003	Service Supervisor		1		175 00
P C C200	Depth Charge (1-5')		1		1000 00
P C C504	Plug Cement		109		250 00

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CHEMICAL / ACID DATA:			

SUB TOTAL	4176.70	DLS
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: J. L. ...	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L.D. Driller	Lease No.	Date 8-6-07
Lease Thompson	Well # 1-2	
Field Order # 17180299	Station Pratt	Casing 8 5/8 24"
		Depth 575
Type Job CNW-Sulfur	Formation	County Pratt
		State KS
		Legal Description 2-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid	RATE	PRESS	ISIP	
8 5/8 24"			38054	60/40 P02			Max	5 Min.
Depth 575	Depth	From	To 1.257	Pre Pad			Min	10 Min.
Volume 55	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Flush 24			Gas Volume	Total Load
Plug Depth 320	Packer Depth	From	To					

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 17832 21010		
Driver Names Orlando Lesley Lockhart		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					On location - Safety meeting Run 9 ft. 8 5/8 casing 24"
					Casing on Bottom
					Hook up to casing Break line w/ rig
6:01	0		5	5	H2O Ahead
7:02	250		84.5	5	mix 380 545 60/40 P02 @ 14.70#/cu Shut Down
					Release plug
7:24	0		0	5	Start H2O Displacement
7:27	100		4	4	Concent to Surface
7:30	150		24	4	Plug Down
					Calculated 10 bbls pit Circulation This Job
					Job Complete THOMAS STUBBS

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0022 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/13/09	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD PRODUCTIONS	LEASE: THOMPSON	WELL NO. 1-					
ADDRESS:	COUNTY: PRATT	STATE: KS					
CITY:	STATE:	SERVICE CREW: KEVIN WICHITA, DAVE					
AUTHORIZED BY:	JOB TYPE: CNW - LOWSTRESS						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8/13/09 AM 1900	
19907		19960				ARRIVED AT JOB AM PM 2100	
19903	1/2	19918				START OPERATION AM PM 2315	
19905						FINISH OPERATION AM PM 2345	
						RELEASED 8/14/09 AM PM 0030	
						MILES FROM STATION TO WELL 10	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 Pz	200 SK			2400.00
CE103	60/40 Pz	50 SK			600.00
CE111	SALT	1722 lb.			886.00
CE112	CFR	86 lb.			516.00
CE201	GRANULITE	1000 lb.			620.00
CE104	CS-12	1 gal			35.00
CE151	MUD FLUSH	50 gal.			430.00
CE102	4 1/2" TOP RUBBER PUMP	1 EACH			80.00
CE250	4 1/2" CHISEL SHOE	1 EACH			225.00
CE1450	4 1/2" INSERT FLANG	1 EACH			200.00
CE1650	4 1/2" TURBOCHARGER	6 EACH			510.00
E101	TRUCK MAINTENANCE	20 mile			140.00
E113	TRUCK MAINTENANCE	108 TM			172.80
E100	TRUCK MAINTENANCE	10 mile			42.50
CE240	BLENDED CHARGE	250 SK			350.00
S003	SERVICES SUPPLY	1 EACH			125.00
CE205	PUMP CHARGE	1 EACH			2520.00
CE504	PLUG CONTRACTOR	1 EACH			250.00

CHEMICAL / ACID DATA			

SUB TOTAL **6121.38**

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

RECEIVED
TOTAL
FEB 16 2010

SERVICE REPRESENTATIVE: KEVIN WICHITA	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: KEVIN WICHITA
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR OR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD DREWING	Lease No.	Date 8-13-09
Lease THOMPSON	Well # 1-2	
Field Order # 0022A	Station PRAT, Ks	County PRAT
Type Job CNW-C.S.	Formation TD-4460'	Legal Description 2-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 4459	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4479	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **LD** Station Manager **SCOTT** Treater **GORDLEY**

Service Units 19907	19903-19905	19960-19918	RECEIVED
Driver Names LG	MARTIN	DARE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION KCC WICHITA
					RUN 4459 4 1/2 CPS 113 JTS CONDUIT SIDE, INSERT FLOUT 1st COIL PENT-1-3-5-7-9-11 TRC BOTTOM - DROP BALL - PRESSURE SET 4 1/2 AT 4459
2315	400		20	6	PUMP 20 bbl. 2% HCL H ₂ O
	400		12	6	PUMP 12 bbl. MUD FLUSH
	400		3	6	PUMP 3 bbl. H ₂ O
	200		42	6	MIX 200 SK 60/40 PZ 2% CE 18% SACT, 1/2% CFC, 5% GELSONOL STOP - LUBS H LOWE - DROP PLUG
	0		0	6	START DRIP.
	200		45	6	LEFT CEMENT
	700		65	4	SLOW RATE
2345	1100		70	3	PLUG DOWN - HOLD
					PLUG PK - 30SK 60/40 PZ PLUG MK - 20SK 60/40 PZ
0030					STOP COMPLETE - HOLD