

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920  
Name: Bandy, Terry P. dba Te-Pe Oil & Gas  
Address 1: P.O. Box 522  
Address 2: \_\_\_\_\_  
City: Canton State: Kansas Zip: 67428 + 0 5 2 2  
Contact Person: Terry P. Bandy

Phone: ( 620 ) 628-4428  
CONTRACTOR: License # 4958  
Name: Mallard JV, Inc.  
Wellsite Geologist: James C. Musgrove

Purchaser: Coffeyville Resources, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/16/09 12/21/09 1/22/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25362-00-00  
Spot Description: C SW/4 NW/4  
C SW NW Sec. 11 Twp. 20 S. R. 11  East  West  
1910 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON  
Lease Name: PANNING Well #: A-23  
Field Name: CHASE SILICA

Producing Formation: ARBUCKLE  
Elevation: Ground: 1756 Kelly Bushing: 1761  
Total Depth: 3277 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 523 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NR 2-17-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 11,000 ppm Fluid volume: 240 bbls  
Dewatering method used: HAULED TO SWD WELL  
Location of fluid disposal if hauled offsite:  
Operator Name: TE-PE OIL & GAS  
Lease Name: F PANNING License No.: 5920  
Quarter \_\_\_\_\_ Sec. 11 Twp. 20 S. R. 11  East  West  
County: BARTON Docket No.: D-28716

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Bandy  
Title: OPERATOR/OWNER Date: 2/11/2010  
Subscribed and sworn to before me this 11<sup>th</sup> day of February,  
2010.  
Notary Public: Cynthia G. Beneke  
Date Commission Expires: May 15 2010

CYNTHIA G. BENEKE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 5-15-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bandy, Terry P. dba Te-Pe Oil & Gas Lease Name: PANNING Well #: A-23  
 Sec. 11 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center; font-size: 1.2em;">CNL/CDL                      DIL</p>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>497</td> <td>+1264</td> </tr> <tr> <td>TOPEKA</td> <td>2610</td> <td>-849</td> </tr> <tr> <td>HEEBNER</td> <td>2872</td> <td>-1111</td> </tr> <tr> <td>TORONTO</td> <td>2888</td> <td>-1127</td> </tr> <tr> <td>DOUGLAS</td> <td>2901</td> <td>-1234</td> </tr> <tr> <td>BROWN LIME</td> <td>2995</td> <td>-1234</td> </tr> <tr> <td>LANSING</td> <td>3019</td> <td>-1258</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	497	+1264	TOPEKA	2610	-849	HEEBNER	2872	-1111	TORONTO	2888	-1127	DOUGLAS	2901	-1234	BROWN LIME	2995	-1234	LANSING	3019	-1258
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#/28#	523	COMMON	325	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2	14#	3275.5	60/40 POZMIX	130	10% SALT, 5# GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED <b>KANSAS CORPORATION COMMISSION</b>  <b>FEB 16 2010</b>  CONSERVATION DIVISION <b>WICHITA, KS</b>

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3252'</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/29/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>0</u>	Water Bbls. <u>475</u>	Gas-Oil Ratio <u>0</u> Gravity <u>42</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3275.5-3277</u>
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TE-PE OIL & GAS  
ACO-1  
PANNING A-23  
11-20S-11W BARTON COUNTY, KS

SIDE TWO

LOG FORMATION (TOP), DEPTH AND DATUM CONTINUED

BASE KC	3255	-1494
ARBUCKLE	3275	-1514
RTD	3277	-1516

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 16 2010

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3283

Date	12-21-09	Sec.	11	Twp.	20	Range	11	County	Barton	State	Ks	On Location		Finish	11:30 PM	
Lease	Panning		Well No.	A-23		Location	Ellinwood Ks									
Contractor	Mallan Dels						Owner	2 1/2 E 1 1/2 S E into								
Type Job	5 1/2 L.S						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	3277		Charge To	TE-PE OIL & GAS									
Csg.	5 1/2 14"		Depth	3275.5		Street										
Tbg. Size			Depth			City	State									
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth													
Cement Left in Csg.			Shoe Joint	15.13		<b>CEMENT</b>										
Press Max.			Minimum			Amount Ordered	160 SK									
Meas Line			Displace	79.69		Common	108									
Perf.						Poz. Mix	7Z									
<b>EQUIPMENT</b>						Gel.	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION									
Pumptrk	5	No.	Cementer	JOE		Calcium										
Bulktrk		No.	Driver	NEALE		Mills	FEB 16 2010									
Bulktrk	P	No.	Driver	TODD		Salt	14 SK									
<b>JOB SERVICES &amp; REMARKS</b>						Flowseal	Gilsonts 900#									
Pumptrk Charge	longstreng						500 GAL MUD PLUSH									
Mileage	14															
Footage																
			Total			Handling	194									
Remarks:							Mileage	.08 PER SK PER MI. 18								
Run 100 H's 5 1/2 14" csg						Pump Truck Charge	5 1/2 FLOAT EQUIPMENT									
REG G. SHOE: AFU INSERT 1 H = 15.18						Guide Shoe										
CENT 1-2-3-4-5-6-7-8-9-10-11-15-16-17						AFU Inserts	6									
Pump 3 Bbls H <sub>2</sub> O 12 Bbls MF 3 Bbls H <sub>2</sub> O						Baskets										
Plug R-H & N-h 50 SK 60/40 Por																
Mix & Pump 130 SK 60/40 Por																
10% Salt 5 1/2 SK Gilsonts 14.8" GAL 1.21 AF3							1 Top Rubber Plug									
SHUT DOWN Release Plug wash up tek																
DISP 80 Bbls total																
LEFT CNT 68 out 700"																
Plug down 1500"						Rotating Head	(YES)									
RELEASE HELD						Squeeze Mainfold										
Thank TODD JOE NEALE																
x <i>Mary Bandy</i>																
PLEASE CALL AGAIN																
						Tax										
						Discount										
						Total Charge										

