

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis Oil Services, LLC

Wellsite Geologist: _____
Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/20/09 11/23/09 12/28/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27530-0000
Spot Description: SW4
SE NE SW Sec. 16 Twp. 24 S. R. 16 East West
950 Feet from North / South Line of Section
1160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Wingrave Well #: 26-09
Field Name: Vernon

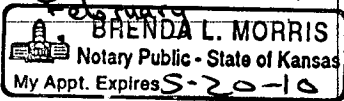
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1101 Plug Back Total Depth: 1095
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1095
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan Att II sur 2-17-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/10/2010
Subscribed and sworn to before me this 10th day of February
20 10
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
FEB 16 2010

KCC WICHITA

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 26-09
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		42'	Regular	8	
Longstring	5 3/4"	2 7/8"		1095	60/40 pozmix	135	4%gel, 1%calcz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>1095</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/29/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>
				Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

RECEIVED



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23874

LOCATION Eureka

FOREMAN Russell mcloy

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-09	4950	Wingrave # 26				Woodson
CUSTOMER Piqua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 xylon RD			520	CLIFF		
CITY STATE ZIP CODE Piqua KS			479	JOHN		

JOB TYPE longstring HOLE SIZE 5 3/4 HOLE DEPTH 1101 CASING SIZE & WEIGHT 2 7/8 8RD
 CASING DEPTH 1095 DRILL PIPE — TUBING 2 7/8 8RD OTHER —
 SLURRY WEIGHT 14 # SLURRY VOL 35 8bbl WATER gal/sk 7.0 CEMENT LEFT IN CASING 0
 DISPLACEMENT 6.3 8bbl DISPLACEMENT PSI 500[#] MIX-PSI Bump Plg 700[#] RATE 3 8pm

REMARKS: Held Safety meeting, Rig up to 2 7/8 Tubing, Break circulation w/ 4 8bbl Fresh water mix 200[#] Gel Flush, Flush w/ 10 8bbl water Pump 2 8bbl Dyf water mix 135 SKs 60/40 Pozmix w/ 4% Gel 1% CaCl2 4# Kolseal shut Down wash out Pump + hives STUFF 2 2 7/8 TOP Rubber Plugs Displace w/ 6.3 8bbl Fresh water. Final Pump PSI was 500[#] Bump Plg to 700[#] shut Down Pressure Fall Back to 400[#] close Tubing in at 400[#] Possible Thread Leak in Tubing Adam Let Rep For Piqua Petroleum on location. Good cement Returns to Surface = 3 8bbl Slurry. Tub complete Tear Down.

*Thank you
Russell mcloy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	870.00	870.00
			3.45	138.00
1131	135 SKs	60/40 Pozmix Cement	10.70	1444.50
1102	115 #	CaCl2 = 1%	.71	81.65
1118 A	460 #	Gel = 4%	.16	73.60
110 A	540 #	Kolseal = 4 # per/sk	.39	210.60
1118 A	200 #	Gel Flush (Pumped Ahead)	.16	32.00
5407	5.8 Tons	Ton Mileage Bulk Truck	m/c	296.00
4402	2	2 7/8 Rubber Plugs	22.00	44.00
		Sub Total		3,160.35
		SALES TAX		118.84
		ESTIMATED TOTAL		3309.19

RECEIVED
FEB 16 2010
KCC NICHITA

Rev'n 3737

232551

AUTHORIZATION witnessed by Adam TITLE CO/Rep DATE 12-22-09

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1006

Date: December 03, 2009

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

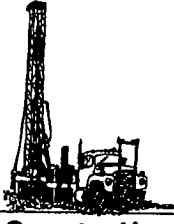
PO Number	Terms	Project
		wingrave 30-09 26-09

Date	Description	Hours	Rate	Amount
11/25/09	Drilling for wingrave 26-09	1,101.00	5.25	5,780.25
11/25/09	Cement for Surface	8.00	12.00	96.00
Total				\$5,876.25

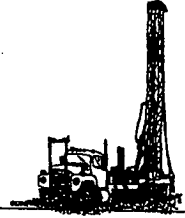
pd
#12395
12110109

RECEIVED
FEB 16 2010
KCC WICHITA

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$5,876.25	\$0.00	\$0.00	\$0.00	\$5,876.25



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27530-0000
Operator: Piqua Petro, Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 26-09
Phone: 620.433.0099	Spud Date: 11.20.09 Completed: 11.23.09
Contractor License: 32079	Location: SE-NE-SW-SW of 16-24-16E
T.D. : 1101 T.D. of Pipe: 1095	950 -2600 Feet From South
Surface Pipe Size: 7" Depth: 42'	1160 -1080 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil and Clay	0	6	1	Lime	977	978
161	Shale	6	167	12	Shale	978	990
29	Lime	167	196	6	Oil Sand	990	996
4	Shale	196	200	35	Shale	996	1031
235	Lime	200	435	1	Lime	1031	1032
16	Shale	435	451	2	Shale	1032	1034
2	Lime	451	453	1	Lime	1034	1035
44	Shale	453	497	12	Oil Sand	1035	1047
83	Lime	497	580	54	Shale	1047	1101
5	Dark Shale	580	585				
24	Lime	585	609				
2	Black Shale	609	611				
30	Lime	611	641				
160	Shale	641	801				
15	Lime	801	816				
10	Shale	816	826				
11	Lime	826	837		T.D.		1101
10	Shale	837	847		T.D. of Pipe		1095
1	Lime	847	848				
49	Shale	848	897				
4	Lime	897	901				
3	Black Shale	901	904				
30	Lime	904	934				
2	Black Shale	934	936				
12	Shale	936	948				
21	Broken Lime	948	969				
5	Lime	969	974				
3	Shale	974	977				

RECEIVED
FEB 16 2010
KCC WICHITA