

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33989  
Name: Bengalia Land & Cattle Company  
Address 1: 1633 South Boston  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + \_\_\_\_\_  
Contact Person: Jennifer Sexton  
Phone: (918) 587-8022

CONTRACTOR: License # 33784  
Name: Trinidad Drilling Limited Partnership  
Wellsite Geologist: Teddy Adkins  
Purchaser: NCRA if Applicable

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
10-2-09    10-9-09    WOC  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 069-20316-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_NW NW NE Sec. 30 Twp. 27 S. R. 30  East  West  
330 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Gray

Lease Name: Maxine Well #: 1-30

Field Name: N/A

Producing Formation: St Louis

Elevation: Ground: 2817 Kelly Bushing: 2829

Total Depth: 5441 Plug Back Total Depth: 5441

Amount of Surface Pipe Set and Cemented at: 1749 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II nr 2-17-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton

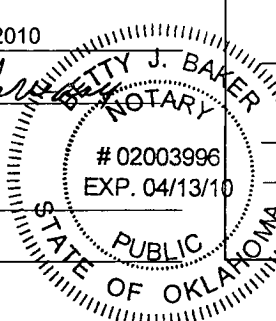
Title: VP of Operations Date: February 5, 2010

Subscribed and sworn to before me this 11 day of February

20 10

Notary Public: Betty J. Baker

Date Commission Expires: 04-13-10



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Bengalia Land & Cattle Company Lease Name: Maxine Well #: 1-30  
 Sec. 30 Twp. 27 S. R. 30  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Array Compensated Resistivity; Borehole Sonic;                  Spectral Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1770</td> <td>+1036</td> </tr> <tr> <td>Chase</td> <td>2660</td> <td>+146</td> </tr> <tr> <td>Lansing</td> <td>4150</td> <td>-1344</td> </tr> <tr> <td>St Louis</td> <td>5218</td> <td>-2412</td> </tr> </table>	Name	Top	Datum	Stone Corral	1770	+1036	Chase	2660	+146	Lansing	4150	-1344	St Louis	5218	-2412
Name	Top	Datum														
Stone Corral	1770	+1036														
Chase	2660	+146														
Lansing	4150	-1344														
St Louis	5218	-2412														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Surface</b>	12 1/4	8 5/8	24#	1749	A-Con Blend	400	3% CC; 1/4 Cellflake; 2% WCA
					Premium	150	2% CC; 1/4 Cellflake
<b>Production</b>	7 7/8	5 1/2	14.5#	5436	A-Con Blend	400	3% CC; 1/4 Cellflake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5308-5314	500 gal 15% MCA	
4 spf	5236-5248	2000 gal 15% FENE	<b>RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2010</b>
4 spf	5218-5228	7000 gal 15% CCA	<b>CONSERVATION DIVISION WICHITA, KS</b>

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5436</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>WOC</u>	PRODUCTION INTERVAL: <u>Unknown</u>
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Customer Bengalia Land + Cattle Lease No. \_\_\_\_\_ Date 10-2-09  
 Lease Maxine Well # 1-30  
 Field Order # 171700355 Station Liberal Casing 8 5/8 Depth 1749 County Card State Ks  
 Type Job 242 8 5/8 surface Formation \_\_\_\_\_ Legal Description 10-77-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft <u>400sk</u>	Acid Blend <u>A-con 3%</u>	CC <u>19</u>	RATE <u>11.2</u>	PRESS <u>14</u>	JSIP <u>.2%</u>
Depth <u>1749</u>	Depth	From <u>3.28</u>	To <u>4.58</u>	Pre Pad <u>20.82 gal/sk</u>	Max <u>@ 11.2 #/gal</u>		5 Min.
Volume	Volume	From <u>150</u>	To <u>150</u>	Pad <u>Premium +</u>	Min <u>20 CC</u>		10 Min.
Max Press	Max Press	From <u>1.37</u>	To <u>4.58</u>	Frac <u>6.64 gal/sk</u>	Avg <u>@ 14.8 #/gal</u>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dave Polly Station Manager J. Bennett Treater M. Cochran  
 Service Units 21755 27808 19553 19804 19823  
 Driver Names Cochran J. Arrington A. Overz

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:00					on Loc. / Held Safety Meeting
23:20					Start Csg.
02:00					Csg. on Bottom / air. w/ Rig
02:50	2000				Test Pump + Lines
02:55	400		234	5.5	Start Lead Cmt 400sk @ 11.2 #
03:38	400		37	5.5	Start Tail Cmt 150sk @ 14.8 #
03:45					Shutdown + Drop Plug
03:50	100		0	5	Start Disp. w/ Fresh H <sub>2</sub> O
04:07	550		85	2.3	Slow Rate
04:18	600		111	0	Plug Did Not Bump
04:19	0		111	0	Release / float Held
04:20					End Job
	600				Pressure Before Shutdown Circulated Cmt to the P. +

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Customer <i>Bengalia Land + Cattle</i>	Lease No.	Date <i>10-8-09</i>
Lease <i>Maxine</i>	Well # <i>1-30</i>	
Field Order # <i>177700358</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>5436</i>
		County <i>Gray</i>
		State <i>Ks</i>
Type Job <i>Z42 5 1/2 2stage Long String</i>	Formation	Legal Description <i>30-27-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Stage	Acid	RATE	PRESS	ISIP	
			<i>5 stage</i>					
Depth	Depth	From	To	Pre Pad	Max salt		5 Min.	
				<i>225 to 5 1/2 k AA2</i>	<i>5% Calset, 10% salt</i>			<i>1/4 # Detramer-</i>
Volume	Volume	From	To	Pad	Min		10 Min.	
				<i>0.6% CF1-N3</i>	<i>5 1/2 k GILSONITE</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
				<i>1.55 to 4 3/4 k</i>	<i>6.82 gal / 5 k @ 14.8 # / gal</i>			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dave Pauly</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>			
Service Units	21755	27808	19553	14354	19682
Driver Names	<i>Cochran</i>	<i>J. Arrington</i>	<i>E. Marquez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					on loc.
20:15					Start 5 1/2 Csg.
01:15	<del>3000</del>				5 1/2 Csg. on Bottom / Cir. w/ Rig 5436' Total Pipe D.V. @ 3327'
02:30	3000				Test Pump + Lines
02:35	250		5	5	Start fresh H2O
02:36	250		12	5	Start Super Flush
02:39	500		5	5	Start fresh H2O
02:40	300		62	3	Start Cmt 225-k @ 14.8 #
03:05					Shut down + Wash up
03:08					Drop Latch Down Plug
03:09	100		0	6	Start Disp w/ fresh H2O
03:17	250		50	6-7.5	Switch To Mud
03:27	500		169	3	Slow Rate
03:31	1600		129	3	Bump Plug
03:32	0		129	0	Release / float / Plug Held
03:35					Drop MSC opening Plug
04:00	900				Open tool
04:10	800				Switchover to Rig + Circulate Pressure Before Plug Latched

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Customer <i>Bengalia Land + Cattle</i>	Lease No.	Date <i>10-9-09</i>
Lease <i>Maxine</i>	Well # <i>1-30</i>	
Field Order # <i>171702358</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>5436</i>
Type Job <i>242 5 1/2 2 stage Long String</i>	Formation	County <i>Gray</i>
		State <i>Ks</i>
		Legal Description <i>30-27-70</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>2nd Stage</i>						
Depth	Depth	From	To	Pre Pad	Max			
		<i>300sk</i>	<i>300sk</i>	<i>Acid Com Blend</i>	<i>37 CC - 1/4 Cell Make - 2% WCA-1</i>			
Volume	Volume	From	To	Pad	Min			
		<i>3.28</i>	<i>4.5k</i>	<i>20.82</i>	<i>15k @ 11.2 #/gal</i>			
Max Press	Max Press	From	To	Pre Pad	Avg			
		<i>100sk</i>	<i>100sk</i>	<i>Premium Plus</i>	<i>17 CC - 1/4 Cell Make</i>			
Well Connection	Annulus Vol.	From	To	Pre Pad	HHP Used			
		<i>1.35</i>	<i>1.35</i>	<i>6.59</i>	<i>15k @ 14.8 #/gal</i>			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>D. Pauly</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21755</i>	<i>27808</i>	<i>19503</i>	<i>19804</i>	<i>19883</i>				
Driver Names	<i>Cochran</i>	<i>J. Arrington</i>	<i>E. Mangione</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>MSC @ 3327'</i>
<i>10:00</i>	<i>3000</i>				<i>Test Pump + Lines</i>
<i>10:04</i>	<i>100</i>		<i>175</i>	<i>5-6</i>	<i>Start Lead Cmt 300sk @ 11.2 #</i>
<i>10:36</i>	<i>250</i>		<i>24</i>	<i>5</i>	<i>Start Tail Cmt 100sk @ 14.8 #</i>
<i>10:43</i>					<i>Shutdown + Wash up</i>
<i>10:44</i>					<i>Drop Closing Plug</i>
<i>10:47</i>	<i>150</i>		<i>0</i>	<i>6</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>10:59</i>	<i>500</i>		<i>69</i>	<i>3</i>	<i>Slow Rate</i>
<i>11:03</i>	<i>2500</i>		<i>79</i>	<i>3</i>	<i>Bump Plug w/ Chase MSC</i>
<i>11:04</i>	<i>0</i>		<i>79</i>	<i>0</i>	<i>Release / Tool Held</i>
<i>11:10</i>					<i>End Job</i>

*900*

*Pressure Before Plug Landed  
Circulated Cmt to the Pit*

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GEOLOGIST REPORT  
TEDDY ADKINS

Bengalia Land & Cattle Co.

MAXINE # 1-30

Section 30-T27S-R30W

Gray County, Kansas

Ground Level – 2817'

KB-2829'

TD Driller 5441'

TD Logger 5441'

Drilling Company – Trinidad Drilling Rig 211

Surface Casing 8 5/8" cemented in 12 1/4" hole at 1749'

Production Casing 5 1/2" to 5436'

Top Lansing – 4150' (-1344)

Top St Louis 5218' (-2412)

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