

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ONABLI FTION FORM



September 1999 Form Must Be Typed

•		ETION FORM PTION OF WELL & LEASE
perator: License #	•	API No. 15 - 037-22044-0000
ame: JayHawk Energy, Inc.		County: Crawford

Operator: License # 34102	API No. 15 - 037-22044-0000
Name: JayHawk Energy, Inc.	County: Crawford
Address: P.O. Box 191	NENESESec14Twp28SR23
City/State/Zip: Girard, KS 66743	2310' feet from S / N (circle one) Line of Section
Purchaser: Evaluating Well Potential	330' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Tony Anderson	Footages Calculated from Nearest Outside Section Corner:
600 704 7040	(circle one) NE (SE) NW SW
Phone: (620) 724-7040 CONFIDENTIAL Contractor: Name: McPherson Drilling	Lease Name: C. Kunshek Well #: 14-1
License: 5675 NOV 0 \$ 2008	Field Name: Wildcat
Wellsite Geologist. Tony Anderson	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 1040' Kelly Bushing: No
✓ New Well Re-Entry Workover	Total Depth: 640' Plug Back Total Depth: 633'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.4' Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 633'
Operator:	feet depth to_surfacew/_100sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATANI 3309
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Flug Back Total Deptil	Dewatering method used Air Drilled
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Little:// Docket No	Lease Name: License No.:
07/28/08 07/29/08 07/29/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: X Tony audum	KCC Office Use ONLY
Title: General Manager Date: November 3, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 3rd day of November	er, If Denied, Yes Date:
20.08	Wireline Log Received
lais (Paran)	Geologist Report Received KANSAS CORPORATION CON
Notary Public: Usa Carsows	UIC Distribution
Date Commission Expires: A LISA L. PARSONS	NOV 0 5 2008
My Appt. Expires 10-8-12	CONSERVATION DIVIGO

Operator Name: JayHa	wk Energy, Inc.			Leas	e Name:_	C. Kunshek		Well #: _1	4-1		
Sec Twp		✓ Eas	t 🗌 West	Coun	ty: Crawfo	ord					
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recor Electric Wireline Logs s	and closed, flowin very, and flow rate	g and shu s if gas to	t-in pressures surface test,	penetrated s, whether s along with	. Detail al shut-in pre	ll cores. Repo	d static level, h	ydrostatic press	sures, bottor	n hole	
Orill Stem Tests Taken (Attach Additional St	neets)	Y	es √ No		✓ L	og Forma	ition (Top), Dep	oth and Datum		Sample	
Samples Sent to Geolo	•	□ Y	es √ No			Name Summit Coal			Top Datum 158', 163'		
Cores Taken		✓ Y	es 🗸 No		Mulky	/ Coal		171', 175'			
lectric Log Run (Submit Copy)		✓ Y	es No		Oil Sa	and		185', 211'			
ist All E. Logs Run:					River	ton Coal		555', 557'			
-			\		Shale			557', 574			
Hi-Resolution D Temp.	ensity;`Dua	I Induct	ion; Diffe	rential	Miss.			574', 640" (. ((U)		
		Reno		G RECORD	✓ Ne	ew Used ermediate, produ	iction etc.				
Purpose of String	Size Hote Drilled	Siz	ze Casing t (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement			ind Percent Iditives	
Surface	11"	8&5/8"		17#		20.4'	Connon	330'			
Production	6&3/4"	4&1/2"		9.5#		633'	50/50 poz	100	2% gel		
int did not be a second of the			ADDITIONA	AL CEMENT	ING / SOL	JEEZE RECOF	RD.				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Турє	e of Cement		s Used	7222 112001		nd Percent Addition	ves		
Shots Per Foot			RD - Bridge Pli Each Interval Po		÷		racture, Shot, Ce	ment Squeeze Re	cord	Depth	
								COMPI	DENTIAL	L.,	
TUBING RECORD	Size	Set At		Packer	At	Liner Run		· MAN	y 2 (1)	<u> </u>	
None							Yes	No	(CC		
Date of First, Resumerd F Suspended- Evalua		inhr.	Producing Me	ethod	Flowing	J Pumi	oing Ga	s Lift 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil .	Bbls.	Gas Unknown	Mcf	Wate Unkno		Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	COMPLETIC)N			Production Int	erval)-c	
Vented Sold	Used on Lease		Open Hole			ually Comp.	Commingle	ed	KANSAS CO	RECEIVE L	

NOV 0 5 2008



102 North Ozark P.O. Box 191 Girard, KS 66743 Tel: 620.724.7040

November 3, 2008

Kansas Corporation Commission Conservation Division 130 S. Market Street, Room 2078 Wichita, KS 67202

Re: Confidentiality Lease: C. Kunshek

Well: 14-1

API#: 15-037-22044-0000

To Whom It May Concern:

Please hold confidential for 12 months the information provided for the above referenced well.

Cordially,

Tony Anderson

General Manager, JayHawk Energy, Inc.

Operator # 34102

MOA 0 3 SING COMMINERAL

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2008

CONSERVATION DIVISION WICHITA, KS



T. 28 R. 23E Rig Number: S. 14 MCPH **CRWFD** County: 15- 037-22044 API Ño. Location: NW NW SE Elev.

JAYHAWK ENERGY, INC. Operator:

P.O. BOX 191 Address:

> KS 66743 GiRARD

C. KUNSHEK Lease Name: 14-1 Well No:

SOUTH Line Footage Location: ft. from the 1650 EAST Line ft. from the 330

McPherson Drilling LLC

Drilling Contractor: Geologist: .07/28/2008 Spud date:

640 Total Depth: .07/29/2008

Date Completed:

Casing Record			Rig Time:				
	Surface	Production					
Size Hole:	11"	6 3/4"					
Size Casing:	8 5/8"						
Weight:	17#						
Setting Depth:	20.4'						
Type Cement:	Connon			DRILLER:	MCPHERSON DRILLING		
Sacks:	3						

as Tests:
Comments:
Start injecting @

WICHITA, KS

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
clay	1	10	sand	208	214	shale	557	574	
shale	10	50	shale	214	278	Mississippi lime	574		
lime	50	76	coal	278	280				
shale	76	112	lime	280	285				
ime	112	114	shale	285	292				
shale	114	122	lime	292	293		,	**	
coal	122	123	shale	293	305				
shale	123	135	coal	305	306				
coal	135	136	shale	306	313				
shale	136	142	coal	313	314				
ime	142	158	shale	314	347				
shale	158	161	coal	347	348				
coal	161	162	shale	348	403				
shale	162	164	coal	403	404			2 N	
lime	164	169	shale	404	414	CON	FDENT	45	
shale	169	171	coal	414	415	A MC	m n 3 700	18	
coal	171	172	shale	415	425	Will)\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		
shale	172	176	coal	425	426		1KCC 1KCC 1KCC		
lime	176	178	shale	426	455		0 0 ~		
shale	178	180	sand	455	458				
sand	180	199	shale	458	487		12	RECEIVE	
shale	199	201	sand	487	498		KANSAS (ORPORATION	
sand	201	207	shale	498	555		N	OV 0 5 2	
shale	207	208	coal	555	557		14	0 4 0 3 2	

CONSOLIDATED OR Well Services, LLC

PO Box 884, Chanute, KS 68720

TICKET NUMBER 17899
LOCATION Booksulle
FOREMAN Sason Bill

CEMENT 820-431-9210 or 800-467-8575 WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY CUSTOMER# DATE 5337 8-1-08 14-1 CRAW TRUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS 492 Im ZIP CODE STATE CITY HOLE DEPTH CASING SIZE & WEIGHT HOLE SIZE JOB TYPE DRILL PIPE TUBING OTHER CASING DEPTH_ SLURRY WEIGHT_ SLURRY VOL WATER gallak CEMENT LEFT In CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI 340-REMARKS: dis Olsenment

ACCOUNT	QUANITY or UNITS	DESCRIPTION of BERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE		925-00
5406	10	MILEAGE		315.00
57/07		galt beach		3/5-00
5402	640	the Phy Continue		128,00 200,00 224,00
562/	/	The Plage Conference		200,00
550/6	of hees	TRUSTSPORT		224,00
	<u> </u>			
1124	100 sks	50/30 As2	4	975,00
11186	400#	Gel	v	(08,00
1107A	80#	Preno UK Play	84	9200
4404		Use Play	×	45-00
				acientini (
			C	MILINDER
				MOA 9 3 5
	MA.A.			
	· · · · · · · · · · · · · · · · · · ·	6,3	SALES TAX	74. 35 十
9737		# 224356	ESTIMATED TOTAL	3082.85

NOV 0 5 2008

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