Received the South

## To Year

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Graham		County	y. Sec. 1 T	wp. 10S Rge	(E) $(22)$
NORTH		* ~	or footage from	m lines NW N	W SE	
		Puggoll	Kanaaa			_ Well No
					Dwg	
						10 53
	Application for	r plugging filed				
	Application for	r plugging med_	ved		3-4	19 53
	Graham  Control Location as "NECKWKSWK" or footage from lines. MM MS Re.  Location as "NECKWKSWK" or footage from lines. MM MS Re.  Location as "NECKWKSWK" or footage from lines. MM MS Re.  Location as "NECKWKSWK" or footage from lines. MM MS Re.  Location as "NECKWKSWK" or footage from lines. MM MS Re.  Location as "NECKWKSWK" or footage from lines. MM MS Re.  Wall No. I office. Address. Risgoll., Kanaga.  Office. Address. Risgoll., Kanaga.  Character of Wall (completed as Oil, Cas or Dry Hole)  Date well completed.  Application for plugging glied.  3-4. 1953.  Application for plugging formation.  Dry  His producing well is abandoned, date of list production. Never produced.  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes  In the producing well is abandoned, date of list production. Never produced.  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes  In the producing well is abandoned, date of list production. Never produced.  Research plugging to the well.  Eldon Petty  Depth to top.  Bottom.  Total Depth of Well.  Pet in the same and depth placed, from feet to the hole.  Feet to each plug set.  Collection.  Control of the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and depth placed, from feet to each plugging the same and					
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	If a producing	well is abandon	ed, date of las	st production_N	ever prod	uced19
Year and the second sec	Was permission	n obtained from	the Conserva	ation Division or	its agents bef	ore plugging was com-
Section Plat		•				1
Name of Conservation Agent who sup	pervised plugging of th	is wellEL	don Petty	-	·····	3056
Producing formation.		Depth to top	Bottom.		Total Depth of	Well Jyjo Feet
Show depth and thickness of all wate	r, oil and gas tormatio	ns.				
OIL, GAS OR WATER RECOR	DS			•	•	CASING RECORD
FORMATION		EDOM	To	CITE	BUT IN	DULIED DUT
FORMATION	JORTEN	T KUI	10			
		<del> </del>	<del> </del>	8 5/8	164	none
		<del>-</del>		· · · · · · · · · · · · · · · · · · ·		
	Graham County, Sec. 1 Top. 10S Rgc. (E) 22(W) Location as "NE/CNWISWE" or footage from lines. M. W. W. S. Loase Owner Jones, Shelburne & Farmer, Inc. Lease Name Holmes C Character of Well (completed as Oil, Cas or Dry Hole) Dry Date well completed as Oil, Cas or Dry Hole) Dry Date well completed as Oil, Cas or Dry Hole) Dry Date well completed as Oil, Cas or Dry Hole) Application for plugging spproved 3-4, 19-53 Plugging completed Application for plugging spproved 3-4, 19-53 Plugging completed Plugging completed Base permission closely as production. Mever-produced Plugging completed Base permission closely as production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned of the Conservation Division or its agents before plugging was commenced?  Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well is abandoned, dute of last production. Mever-produced Is a producing well in abandoned, dute of last production. Mever-produced Is a producing well as a production. Mever-produced Is a producing well as a production of its agents before plugging was commenced?  Is a production of the method or methods used for the laboration of the laboration of the producing for the method o					
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				ge from lines NW NW SE ne & Farmer, Inc.  AS  Gas or Dry Hole)  3-4  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  3-4  19-53  March  Never produced  Put IN  CASING RECORD  CASING RECORD  CASING RECORD  SIZE  PUT IN  PULLED DUT  Ret to  CASING RECORD  ACK of this sheet)  ACK of this sheet)  CASING RECORD  SIZE  PUT IN  PULLED DUT  Ret to  CASING RECORD  ACK of this sheet)  ACK of this sheet)		
2. Pushed plug to  3. Dumped ½ sack h	160° ulls on top of cement and dum		of hulls	St. 10		
6. Pushed plug to /	iO t				4	: •
7. Dumped in z sack	hills					
O 14: 1 70						Well No. 1  19.53 19.53 19.53 19.53 19.53 19.53  Oduced 19 Defore plugging was composed was composed by the second of the above-described
- 8. Mixed ID sacks o	ement and Ill	red nore re	top with	1-same		Dry  3-4 19.53 3-4 19.53 3-4 19.53 3-4 19.53 Dry  Ver produced 19 ts agents before plugging was combatal Depth of Well 3956  Feet  CASING RECORD  PUT IN PULLED BUT  164 none  eed and the method or methods used blaced, from feet to  Topic feet to  Possible feet to  The state of the showe-described feet to feet
			1 . 101			
Tom	(If additional	description is necess	ary, use BACK of	f this sheet) .		•
Dead		or raimer,	TUG.			
AddressRus	ransas					Well No. 1  Ty  19.53  19.53  19.53  19.53  19.53  Oroduced  19  ts before plugging was competed of Well  Other
						Well No. 1  19.53 19.53 19.53 19.53 19.53 19.53  Iduiced 19. efore plugging was com- of Well 3956  Feet  CASING RECORD  PULLED BUT NONe  method or methods used feet to
TATE OF Kansas	, COU	NTY OF	Russe	11	ss.	
John O. Farmer				ner) or (owner	or operator) o	f the above-described
vell, being first duly sworn on oath,	says: That I have kno	owledge of the fa	acts, statement	ts, and matters	herein containe	ed and the log of the
bove-described well as filed and that	the same are true an	d correct. So he	elo me God.			
		(Signatura)	Volum	O tare	nes	•
	ı	(Signature)	1	<u></u>		
			V		3	
Sampania C		1 .	M	•	dress)	2 0
SUBSCRIED AND SWORN TO before	re me this <u>SUN</u>	day of	Mar	<u>UII</u>	, 195	<u>~/)</u>
To play the second			_ Do	nnie:	Ders.	K100
v commission emirar Anni 1 23	1956		,		0	Notary Public.
- Commission (Christian Parks)		24-2675-S 2-5	2—20M	)尼西西的		
	CONTENT    FROM   TO   SUZE   FUT IN   PULLED OUT   8 5/8   16/4   NONE					
	Pushed plug to 40°  Dumped in ½ sack halls  Mixed 10 sacks cement and filled hole to top with same  Plugging Contractor Jones, Shelburne & Farmer, Inc.  Russell, Kansas  F Kansas , COUNTY OF Russell , ss.  John O. Farmer (employee of owner) or (owner or operator) of the above-description is necessary, use BACK of this sheet)  Russell, Kansas  F Kansas , COUNTY OF Russell , ss.  Gemployee of owner) or (owner or operator) of the above-description is necessary, use BACK of this sheet)  Russell , ss.  Gemployee of owner) or (owner or operator) of the above-description is necessary, use BACK of this sheet)  Russell , ss.  Gemployee of owner) or (owner or operator) of the above-description is necessary, use BACK of this sheet)  Russell , same as a complete to the same and the same are true and correct. So held my Col.  (Signature)					

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-065-0927-083

Locate well correctly

COUNTY Graham <sub>SEC</sub> 1" TWR 10S RGE 22W COMPANY OPERATING JONES, Shelburne & Farmer	
COMPANY OPERATING Jones, Shelburne & Farmer	r
office address Russell, Kaneas	
FARM NAME HOLMES C WELL NO 1	
DRILLING STARTED 2-19, 153, DRILLING FINISHED 3-4, 19	5
DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 1/4 NW 1/4 SE 1/4 North of South	:
Line and	
Elevation (Relative to sea level) DERRICK FLOOR2316GROUND	
CHARACTER OF WELL (Oil, gas or dryhole)Dry	. 44

· ·		. Oil	OR GAS SA	NDS OR	ZONES		4.2	2.5
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3.				6				
	Perforating Record	li Any			Shot	Record		
		T ' 1	1.10	r			1 10	7.00

Formation	·From	To	No. of Shots	Formation	From	To	Size of Shot
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		100			. •		
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3			Amoun	i Set 🎜				a di	Amount	Pulled	Packer Re	cord
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2		ecora.	Amo			CEMENTI	NG AND MUD	DING	BOHOM	
Size	,	Amoun	Set In	Sacks Cement		nical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
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Note	. What	metho	d was	need to	protect	eande if	outer et	ringe we	a mullad?
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٠.	NOTE:	Were	bottom	hole	plugs	used?	li so,	state	kind,	depih	set	and	results	obtained		
	. 4.		7					C	11		1.	•			-	
	.,0		•			The Contract	TOOLS	USE	)					2.75	:	
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Rotary Tools were used	from feet to	Cable tools were	used from	≤leet to
				£
feet, and fro	mfeet_to	ieet, and it	romlee	et to
	a <sup>*</sup>			9

## INITIAL PRODUCTION TEST

Describe in	nitial	test: wheth	er by fl	low thire	ough to	ibing or	casing	or by	pumping_	у		
					·					•	1.1	
Amount of	Oil B	Production		hhii c	2:	ahaka i	Conv		Longth	of tort		Water
Junoum of	OII F	Todaciion		، هرپزس	3126 OI	Choke, i	, mil.	7 .	— réngui	OI IESI.		_ water

15-065-00277-00-00

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Тор	Bottom
[nc.					
Sand & shale	0	160	<b>h</b>		
3hale		400	34		
Shale & shells	400	1175			,
nale, shells & san	d 117	5 1550	10 = 1		
Shale & shells		1787	2 9 3	]ਨਿੰ	Z
nhydrite		1830	15741	· 🖟	Ö
Shale & shells		2560	UGGIN	≥M.	္ဘ
ime & shale		3135		_ <b>₹</b> \%	=
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ime & shale		3926		图层	37.
)olomite	3926	3956		43	200
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	12.0	Arbuck	e 3926		<b>.</b> .
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NAMES OF THE PARTY OF					
AND THE SECOND STREET, SECOND STREET					
SECTION OF THE BUILDING WAY					

I, the undersigned, being first duly sworn upon each complete according to the records of this office and to

Name and file of representative of company