

## CORRECTION #2

For KCC Use: 01/25/2009  
 Effective Date: 01/25/2009  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1028413

Form C-1

October 2007

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02/20/2009  
 month day year

34056

OPERATOR: License# MAK-J Energy Kansas LLCAddress 1: 1600 N BROADWAY, STE 1740Address 2: CITY: DENVER State: CO Zip: 80202Contact Person: Kenny TrueaxPhone: 303-339-5874CONTRACTOR: License# Advise on ACO-1 – Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Other
<input type="checkbox"/> Seismic <input type="checkbox"/> Other:	<input type="checkbox"/> # of Holes	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

 If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description:  
 SE - NW - NW - NE Sec. 28 Twp. 8 S. R. 17  E  W  
 (00000) 365 feet from  N /  S Line of Section  
 2,070 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: RooksLease Name: BD Stamper Well #: 2-28Field Name: WildcatIs this a Prorated / Spaced Field?  Yes  NoTarget Formation(s): ArbuckleNearest Lease or unit boundary line (in footage): 350Ground Surface Elevation: 1956 Estimated feet MSLWater well within one-quarter mile:  Yes  NoPublic water supply well within one mile:  Yes  NoDepth to bottom of fresh water: 180Depth to bottom of usable water: 800Surface Pipe by Alternate:  I  IILength of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 3600Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

 Well  Farm Pond  Other: Hauled

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED

JAN 11 2010

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

Submitted Electronically

For KCC Use ONLY	15-163-23796-00-00
API # 15 -	15-163-23796-00-00
Conductor pipe required	0 feet
Minimum surface pipe required	200 feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II
Approved by:	Rick Hestermann 05/19/2009
This authorization expires:	01/20/2010
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

 Well Not Drilled - Permit Expired Date: 1/16/2010

Signature of Operator or Agent:

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m  
w

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202