

For KCC Use:  
 Effective Date: 12/24/2008  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1024858  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date: 01/14/2009  
month day year

OPERATOR: License# 34056  
 Name: MAK-J Energy Kansas LLC  
 Address 1: 1600 N BROADWAY, STE 1740  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: Brian Disney  
 Phone: 303-339-5874

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 - Must be licensed by KCC

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: E2 SW SE SW  
E2 - SW - SE - SW Sec. 6 Twp. 14 S. R. 32  E  W  
(10/10) 330 feet from  N /  S Line of Section  
3,355 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Logan  
 Lease Name: BH HUCK TRUST Well #: 14-6  
 Field Name: WILDCAT

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing-Kansas City

Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: 2870 Estimated \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150  
 Depth to bottom of usable water: 1300

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 4700

Formation at Total Depth: Lansing - Marmaton

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Hauled

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior to spudding of well**;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set by** circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED  
 JAN 08 2010

KCC WICHITA

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15- 15-109-20827-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Rick Hestermann 12/19/2008  
 This authorization expires: 12/19/2009  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 1/5/10  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 14  
 32  
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