## For KCC Use: Effective Date: 02/02/2009 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed ed ed

SGA? Yes No				NTENT TO DRILL	Form must be Signe All blanks must be Fille
		wust be a	pprovea by KCC nve	e (5) days prior to commencing well	
Expected Spud Date:	2/1/2009			Spot Description:	·
_	month	day	year	SW - NW - NW - NE Sec. 27 Twp. 8	3 S. R. <u>17</u> □ E ⊠ V
OPERATOR: License#34	4056				N / S Line of Section
Name: MAK-J Energy Kansas I	.LC				X E / W Line of Section
Address 1: 1600 N BROADWA				Is SECTION: Regular Irregular?	
Address 2:	., 012 1140				
	State: CO	Zin: 802	02 +	(Note: Locate well on the Section Pla	at on reverse side)
Contact Person: Brian Disney		Zip. <u></u>	+	County: Rooks	
Phone: 303-339-5872	<del></del>		· · · · · · · · · · · · · · · · · · ·	Lease Name: BD Miller-Schindler	Well #: 2-27
Thorie.				Field Name: Wildcat	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes X No
Name: Advise on ACO-1 -Must b	e licensed by KCC			Target Formation(s): Arbuckle	مريع ديني
Moll Drilled Fee	14/-11 01		<b>-</b>	Nearest Lease or unit boundary line (in footage):	535
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 2007 Estimated	
	Infield	<u> </u>	Mud Rotary		feet MSI
Gas Storage	Pool Ex		Air Rotary	Water well within one-quarter mile:	Yes XN
Disposal	Wildcat		Cable	Public water supply well within one mile:	☐Yes X N
Seismic ; # of Ho	les Other	_		Depth to bottom of fresh water: 150	
Other:				Depth to bottom of usable water:	
Drawa				Surface Pipe by Alternate: II XII	
If OWWO: old well infor	mation as follow	vs:		Length of Surface Pipe Planned to be set: 250	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 3600	-
Original Completion Date:_			)enth·	Formation at Total Depth: Arbuckle	
		nginai rotai E	торин	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	tal wellbore?		Yes X No	Well Farm Pond Other: Hauled	
If Yes, true vertical depth:					
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with D	<u> </u>
				Will Cores be taken?	Yes X No
Oil & Gas leases w/pool	ing clauses	attached.		If Yes, proposed zone:	
					חבטבווייבה
				IDAVIT	RECEIVED
The undersigned hereby affirm	ns that the drilli	ing, completi	ion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following r	minimum requir	rements will	be met:		JAN 08 2010
1. Notify the appropriate d	istrict office <b>nr</b>	<b>ior</b> to snuddi	ing of well:		3,4,0
				drilling rig	MOC MICHITA
3. The minimum amount o	f surface pipe	as specified	below shall be set b	drilling rig; by circulating cement to the top; in all cases surface underlying formation.	DUL, WILLIAM
through all unconsolidat	ted materials p	lus a minimu	ım of 20 feet into the	underlying formation.	p.p. 2 20 201
<ol><li>If the well is dry hole, ar</li></ol>	agreement be	etween the o	perator and the distri	ict office on plug length and placement is necessary	prior to plugging;
<ol><li>The appropriate district</li></ol>	office will be no	otified before	e well is either plugge	ed or production casing is cemented in;	
6. If an ALTERNATE II CO	MPLETION, pi	roduction pip	e shall be cemented	from below any usable water to surface within 120	DAYS of spud date.
Or pursuant to Appendit	x B" - Eastern	Kansas suri	ace casing order #13	33,891-C, which applies to the KCC District 3 area,	alternate II cementing
must be completed with	in 30 days of th	ne spud date	or the well shall be	plugged. In all cases, NOTIFY district office prior	to any cementing.
				• •	
Outhorn Manual III and a second	11				
Submitted Electronica	ally				

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For MOO Har ONLY	Remember to:	
For KCC Use ONLY  API # 15 - 15-163-23797-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
-	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>	
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 200 feet per ALT. I	- Submit plugging report (CP-4) after plugging is completed (within 60 days	
Approved by: Rick Hestermann 01/28/2009	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 01/28/2010	- If this permit has expired (See: authorized expiration date) please	
(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.	
X	Well Not Drilled - Permit Expired Date: 1/5/10	
Spud date: Agent:	Signature of Operator or Agent	