## KCC OIL/GAS REGULATORY OFFICES

Date: 12/21/09	District: 01	Case #:				
	New Situation	Lease Inspection				
	Response to Request	Complaint				
	Follow-Up	Field Report				
Operator License No: 30742	API Well Number: 15-135-					
Op Name: Palomino Petroleum, Inc.	Spot: SE-SE-SE	$\operatorname{Sec} \frac{7}{\operatorname{Twp}} \frac{17}{\operatorname{S}} \operatorname{Rng} \frac{25}{\operatorname{E}} \operatorname{E} \sqrt{V} W$				
Address 1: 4924 SE 84th St.	330	Feet from N/ S Line of Section				
Address 2: P.O. Box 783188	330	Feet from 🗸 E / W Line of Section				
City: Newton	GPS: Lat:I	Long: Date: 12/21/09				
State: Kansas Zip Code: 67114 _8827	Lease Name: Duane Stutz (	Corp. Well #: 1				
Operator Phone #: (316) 799-1000	County: Ness					
Reason for Investigation:						
Witness Alt.II						
VVIII OGS 7 II. II						
Problem:						
None cement circulated to surface						
		RECEIVED				
Persons Contacted:		DEC 3 1 2009				
·		KCC WICHITA				
Findings:						
8-5/8" @ 235'W/150sxs cement	-					
TD @ 4650'						
5-1/2" @ 4640'-cemented with 170sxs cemen	<u>'</u>					
Port Collar @ 1871' cemented with 200sxs-sn	nd-1/4# flo seal-2%cc-15	sxs went to pit				
	•					
·						
Action/Recommendations: Follow	Up Required Yes No	Date:				
	op Required	Date:				
None Alt.II requirements have been met.						
DE0511/5D0						
RECEIVED()						
DEC 2 9 2009						
\ <b>\'</b>						
KCC DODGE CITY Verification Sources:		Photos Taken:				
	A Program					
	ourthouse By: Michae	el Maier				
Other:						
Retain 1 Copy District Office		- A				
Send 1 Copy to Conservation Division						

Date: 12/21/09	·		Dis	strict: _	01	_	Lice	ense #: <u>30742</u>		
Op Name: 30742	ne: 30742			Spot: SE-SE-SE			Sec $\frac{7}{\text{Twp}} \frac{17}{\text{S}} \text{ Rng} \frac{25}{\text{E}} \boxed{\text{E}} \sqrt{\text{W}}$			
County: Ness			Lea	ase Nam	e: <u>Dua</u>	ne Stutz Co	orp.	_ Well #: <u>1</u>		
I.D. Sign Yes No				2	Gas Ve	nting Yes	s No	,	ດ	
Tank Battery Condit	_	e Overflor	ving	তি	Pits Fluid D	epth:	ft; Approx. Siz	e:ft. »	rft.	
Pits, Injection Site Fluid Depth:	ît; Approx. Siz	ze:1	ft. x	ft.		water Pipelin s Visible:		Cested for Leaks:	⊙ ⊙ :□ Y□ N	
Oil Spill Evidence					Flor	ving Holes		-		
Abandoned Well F	Potential Pollu	ion Problem	Yes No	0 50	ТА	Wells				
Lease Cleanliness Very Good Sa	tisfactory	Poor Ve	ry Bad	ξ0	Mo	nitoring Reco	rds	٠		
SWD/ER Injection Well	Yes	No		[17]	Gauge	Connections	Yes No		s)	
Permit #: Pro			uthorized:	psi	Tubing	;:	; T/C Annulus:	; C/SP An	nulus:	
Permit #: Pro	essure – Actua	l: psi; A	uthorized:	psi	Tubing	;:	; T/C Annulus:	; C/SP An	nulus:	
Permit #: Pro							; T/C Annulus:; C/SP Annulus:			
Permit #: Pro	essure – Actua	l: psi; A	uthorized:	psi	Tubing	;:	; T/C Annulus:	; C/SP An	inulus:	
API Number	Footages	Spot Location	G	PS		Well Number		Well Status		
15-135-24,002-00-00	330FSL-330FEL	SE-SE-SE	=			1	New well, Alt,I	l completed		
									. <u> </u>	

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Form: \_\_\_\_\_