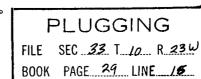
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Moil of Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

KANSAS ON COMMISSION		15-065-03221-				
letely		WELL PLUGGING RECORD				
nission	Graham	County See 33 Turn 105 Bre	/ 15SS			

Wichita, Kansas	Graha	.m	Coun	ty. Sec33_T	wp. $10S$ Rge.	(B)_23_(W
NORTH			or footage fro	om lines <u>NE N</u>	e nw	
	Lease Owner		Oil Corpo			1
	Lease Name _M Office Address	Boy 661	Tules (_ Well No
				or Dry Hole)	oil	
	Date well comp	_	as On, Gas (n Diy Hole,	10-19	19 55
1						7-18 ₁₉ 57
						7 - 22 19 57
	Plugging commo	enced				8 - 2 19 57
	Plugging comple				7 V . 7 7	8 - 5 ₁₉ 57
				g formation	Well was	operating
	***************************************	w its ecor				7-10 1957
	1			ast production		ore plugging was con
Locate well correctly on above Section Plat	menced?		the Conserv	ation Division o	i its agents ber	ore plugging was con
me of Conservation Agent who supe			on Petty			
oducing formation Lansing-	Kansas City D	epth to top_3	D13_ Botton	n 3865!		
ow depth and thickness of all water,	, oil and gas formation	s.			PB	from 4096'
OIL, GAS OR WATER RECORD	os				•	CASING RECORD
			T	1		1
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DUT
				8-5/8"	2571	2992.51
				5-1/2"	3901'	2992.5
The state of the s						
		<u> </u>	<u> </u>			
					<u>.g</u>	EA.
						9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
					P	12.15
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					- 35	<u> 6 08-10-5</u>
					- 3 4	
					1,00€	<u> </u>
						7
	(If additional	description is nece	ssary, use BACI	of this sheet)		
	rgan Well Plug	-	i.ce		*.	
ldress 102 W. 18th St.	, Hutchinson,	Kansas				
ATE OF Kansas	COU	NTY OF	Sedgwick		, ss.	
Thomas A. Trax			employee of			of the above-describe
ll, being first duly sworn on oath,	says: That I have kno					
ove-described well as filed and that					\supset	
Section to the Contraction of th		_		 		
1. Tage 1. Tag		(Signatura)	Jan	* T	Nex	
	•	(Signature)	TH		AX - Area	Prod. Supt.
	((Signature)	Ti- Bo	x 2233. Wi	AX - Area chita, Kan	Prod. Supt.
SUBSCRIPED AND SWORN TO before		(Signature)day of_	Вс	ox 2233, Wi	chita. Kan	sas
SUBSCRIBED AND SWORN TO before			Вс	ox 2233, Wi	chita, Kan Address)	sas
	re me this 7th		Вс	ox 2233, Wi	chita, Kan Address), 19	535 57
SUBSCRIPED AND SWORN TO before the subscription of the subscriptio	re me this 7th		Вс	ox 2233, Wi	chita, Kan Address), 19	sas

JhM:JM



15-065-03221-0000

MIIDRED WALKER NO. 1

NE NW Section 33-108-23W Graham County, Kansas Gulf Oil Corporation STATE CORPORATION COMMISSION

JUL 2 0 1957

Wichita, Kanses

8-5/8" C. D. casing cemented at 256° 5-1/2" O. D. casing cemented at 3894°

Drilling commenced September 27, 1955 Drilling completed October 12, 1955

FROM	TO	FORMATION	REMARKS
01	901	Shale & shells	end in tradings there is suitable to resident applicable to the gas rapiding in a resource of it is to desired
90=	160	Sand	and the complete of the late of the contract o
160	440	Shale & shells	8-5/8" C. D. casing cemented with
440	890	Shale	200 sacks cement at 256
. 890	910	Iron	Err Barris Coll III do 2,0
910	950	Sand & iron	
950	1185	Shale, sand & iron	
1185	1360	Shale, red bed & shells	
1360	1625	Sand	
1625	1875	Shale & shells	
1875	1905	Anhydrite	
1905	2230	Shale & shells	
2230	2280	Salt	
2280	2345	Shale & shells	
2345	2370	Lime & shale	
2370	2555	Shale & line	
2555	2690	Lime & shale	
2690	2805	Shale & lime	
2805	2950	Lime & shale	
2950	3010	Lime	
3010	3245	Shale & lime	
3245	3610	Lime & shale	
3610	3613	Shale	
3613	3653	K. C. lime	
3653	3690	Lime & shale	The second secon
3690	3705	Lime	
3705	3895	Lime & shale	Corning 3774! - 3804!
3895	3945	Shale & lime	
3945	3980	Lime & chert	
3980	4025	Shale, lime & chert	
4025	4042	Lime & shale	
40HS	4075	Conglomerate	
4075	4096	Chert & lime	5-1/2" O. D. casing cemented with
1 to 100	Lance		175 sacks cement at 38941
T.D.	40961		

PLUGGING
FILE SEC 33 T 10 R 23 U
BOOK PAGE 29 LIVE 15