

15-065-22766-00-00

4-032159

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

6-3

API Number: 15-065-22,766

NE SE NE /4 SEC. 15, 10, 22 W
3630 feet from S section line
330 feet from E section line

Operator license# 4767

Lease: Griffith Well # 3

Operator: Ritchie Exploration, Inc.

County: Graham

Address: 125 N. Market - Suite 1000
Wichita, Kansas 67202

Well total depth 3785 ^{123.01} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 214 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Mike's Testing and Salvage License# 31529

Address: Chase, Kansas 675245

Company to plug at: Hour: P.M. Day: 3 Month: June Year: 1996

Plugging proposal received from: Richard

Company: Mike's Testing and Salvage Phone: -

Were: Order 225 sxs 60/40 pozmix - 10% gel - 300# hulls.
Allied Cement Company.
Order sand and common cement.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 1996
6-25-1996

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 3:45 P.M., Day: 3, Month: June, Year: 1996

Actual plugging report: 8 5/8" set at 214' cwc with 160 sxs. 4 1/2" set at 3782' with 110 sxs. Prod. Perfs. - 3572' - 3698'. PBSD 3686'. Sanded back to 3520' with 4 sxs common cement on sand with bailer. Shots at 2700' - 2217'. Recovered 1523'. Mixed and pumped down 4 1/2" 225 sxs cement blend with 300# hulls mixed in. Pulled casing to 250'. Mixed and pumped cement blend to circulate. Pulled casing topped off.

Remarks: Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING. Elevation: GL

I did[X] / did not[] observe the plugging.

Carl Goodrow
(agent)

INVOICED

100

Form CP-2/3

DATE JUN 26 1996

INV. NO. 45886