

4-041907

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 6-13-55

SE NW SW /4 SEC. 09, 10 S, 23 W
1650 feet from S section line
990 feet from E section line

Operator license# 5030

Lease: Hoof Unit Well # 104

Operator: Vess Oil Corporation

County: Graham 126.98

Address: 8100 E. 22nd N. - Bldg #300
Wichita, Kansas 67226

Well total depth 3907 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 225 Feet
W/175 sxs cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 21 Month: July Year 1997

Plugging proposal received from: Joel Stull

Company: Vess Oil Corporation Phone: 316-682-1537

Were: 5 1/2" casing set at 3892' w/125 sxs cement. O.H. at 3774' - 3907'.
Anhy. At 1960' - Dakota at 1150'. B.P. at 3720' - hole in casing. Perf by LK Wireline.
Ordered 265 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls - 15 sxs gel.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 3:00 P.M., Day: 21, Month: July, Year: 1997

Actual plugging report: R.I.H. with tubing to 3700'. Spotted 30 sxs cement with 100# hulls with 15 sxs gel on top of cement. Pulled up with tubing to 1960'. Spotted 75 sxs cement with 300# hulls. Pulled-up to 900'. Spotted 60 sxs cement with 300# hulls to circulate at surface. P.O.O.H. with tubing. Squeezed casing with 15 sxs cement. Max. P.S.I. 500#. S.I.P. 200#. R.U. cementers to 8 5/8" S.P. Squeezed 35 sxs cement with 100# hulls. Max. P.S.I. 200#. S.I.P. 200#.

Remarks:

Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: G.L.

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

INVOICED
DATE AUG 07 1997
INV. NO. 48736
7-21