4-<u>031736</u> 8-17 15-065-03158-00-00

TO:	API number: 15 1955
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	GO GW NE /4 CEC OO 10 C OO U
200 COLORADO DERBY BUILDING	<u>82 SW NE</u> /4 SEC. <u>20</u> , <u>10</u> S, <u>23</u> W <u>1980</u> feet from S section line
WICHITA, KANSAS 67202	1650 feet from E section line
•	
Operator license# 30241	Lease <u>Diebolt LKC Unit</u> well # <u>3-3</u>
Operator: Geneva Resources, Inc.	County Graham
Address: Box 2607 Wichita, Kansas 67201-2607	Well total depth 3889 feet /26.21
Wichita, Kansas 67201-2607	Conductor Pipe: 0 inch @ 0 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: Allied Cement Com	pany License# -
Address: Russell, Kansas 67665	· · · · · · · · · · · · · · · · · · ·
Company to plug at: Hour: P.M. Day:	17 Month: August Year: 92
Plugging proposal received from: Frank Brungardt	
Company: Geneva Resources, Inc.	Phone:
Were:Order 350 sx. 65/35 pozmix -	10% gel 500# hulls
Hole open to perfs.	
Plugging Proposal Possived by Gaml G	a a d war.
Plugging Proposal Received by: <u>Carl G</u> Plugging operations attended by agent?	All[ X ], Part[ ], None[ ]
Completed: Hour: 3:45P.M., Day: 17, Mo	nth: August , Year: 92
	·
Actual plugging report: 8 5/8 set @ 2	55' w/175 sx. 5 1/2" set @ 3887'
W/100 sx. Shots @ 1900' and 1100'. P	erf. 3855' - 3880'. P.B.T.D. 3884'.
Plug through tubing. Squeeze 5 1/2" w mixed in to Max. P.S.I. 500#. Close i	n P.S.T. 150#. Squeeze annulus
W/100 sx. cement blend to Max. P.S.I.	150#. Close in P.S.I. 150#.
Plug complete.	
	JECC.
	STATE CORPORATION COMMISSION
Remarks:	S-MON COMMISSION
Condition of casing(in hole):GOOD X B Bottom plug(in place):YES X ,CALC	AD Anny.plug:YES 1960 NO AIR 7 1 1295
Plugged through TUBING X , CASING	Elevation: 2410
	- ATTON DIVIDE
	WHILEH THOUSE
I did [X] / did not[ ] observe the pi	Elevation: 2410 GERVATION DIVISION WHITE W
8-37-92 $36068$	Lugging. <u>Carl Joons</u> (agent)