15-065-20809-00-01

4-<u>031803</u>

	API number: 15-065-20,809
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<pre>SW NW NE /4 SEC. 05 , 10 S, 24 W 4290 feet from S section line</pre>
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	2310 feet from E section line
	Lease Gano well # $ ho$ 1
Operator: Ritchie Exploration, Inc.	County Graham
Operator: Ritchie Exploration, Inc. Address: 125 N. Market Suite 1000 Wichita, Kansas 67202	Well total depth 4100 feet Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67202	surface pipe 8 5/8 Inch e _277_ feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: Kelso Casing Pull	ing License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: P.M. Day:	2 Month: April Year: 93
Plugging proposal received from: <u>David</u>	
Company: Kelso Casing Pulling	Phone:
Were: Order sand and common cement.	Plug bottom.
Order 250 sx. 65/35 pozmix - Allied Cement Co. Bottom che	cked with bailer.
8 5/8" set @ 277 w/175 sx. 4 Perf. 3830' - 4024'.	1/2" set @ 4099' w/125 sx.
Peri. 3830' - 4024'.	
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent?	All[X], Part[], None[;]
Completed: Hour: 1:00P.M., Day: 2 , Mo	nth: April , Year: 93 💆
Actual plugging report: <u>Dump sand to</u> sand with bailer. Shot @ 2600'. Shot cement blend from 1600' to 2600'. Sho	d 1900' anny. Pimp 100 sx. 👡 🚟 🤏
blend from 1330' to 1600'. Shot @ 133	0' and 1000' recovered 1006'
of 4 1/2" casing. Pump 25 sx. cement Pump 50 sx. cement blend to circulate	t @ 1600'. Pump 75 sx. cementus of and 1000' recovered 1006' us blend, lay down casing to 300'. heavy cement into cellar.
Lay down casing, cellar and 8 5/8" ful	1 of cement. Plug completed. E
Remarks:	
Condition of casing(in hole):GOOD X B Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING)	,NODakota plug:YES_X_,NO
I did[X] did not [] observe the p	lugging. <u>Carl Good ow</u>
DATE 4-19-93	(agent)
INV. NO. 325 23	Total or Ly3