15-065-20829-00-01 12-16-91 25 R

4- 031631

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-20,829
Docket No: D-21,799
NW SE NE /4 SEC. 05, 10 S, 24 W
3630 feet from S section line
990 feet from E section line

Operator license# 4767

Lease Gano P well #2 SWD

Operator: Ritchie Exploration Inc.

County Graham 133.25

Address: 125 N. Market #1000
Wichita, Kansas 67202

Well total depth 4100 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 207 feet

Aband. oil well ___, Gas well ___, Input well ___, SWD X, D & A ___

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 16 Month: December Year: 91

Plugging proposal received from: Pete

Company: Ritchie Exploration, Inc. Phone:

RECEIVED
KANSAS CORPORATION COMMISSION
1-13-1992
JAN 13 1992
CONSERVATION DIVISION
WICHITA, KS

Were: Order 350 sxs. 65/35 pozmix - 10% gel. - 400# hulls.
Pulled tubing and packer - Hole acreoss perf's.
Shot holes @ 1390' and 2100'.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 10:15A.M, Day: 16, Month: December, Year: 91

Actual plugging report: 8 5/8" @ 207' w/200 sks. 4 1/2" @ 4095' w/150 sks. Top perf. @ 1715'. PBTD @ 1876'. Squeezed 4 1/2" w/200 sks. cement w/400# hulls mixed into last 90 sks. Squeezed 8 5/8" w/150 sks. cement blend. Max. pressure on 4 1/2" - 900 P.S.I. Shut in @600 P.S.I. Max. pressure on backside - 400 P.S.I. Shut in @ 200 P.S.I. Total sacks 350 cement.

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did [X] did not [ ] observe the plugging. Carl Goodrow

(agent)

Form CP-2/3

INVOICED
DATE 1-17-92
INV. NO. 34382
12-16
MAR 17 1992
Geb. S