| API NO. 15- 065-21,8980001

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Elevation: Ground 2380 KB 2387 Contractor: Name: DEC 7	WELL COMPLETION FORM	CountyGraham
Rame: Ritchie Exploration, Inc. 2200 Fact from E (Citrice one) Line of Section		NE -NE - NW - Sec. 22 Twp. 10 Rge. 23WW
Rame: Ritchie Exploration, Inc. 2200 Fact from E (Citrice one) Line of Section	Operator: License # 4767	440 Feet from S/N/(circle one) Line of Section
Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Forthaser: N.C.R.A. Operator Centact Person: Lisa Thimmesch Phone (316, 267-4375 Contracter: Lame: Licanes: DEC 7 Wellisite Geologist: Confidence: Best Market, Suite 1000 Confidence: Confidence: Confidence: DEC 7 Wellisite Geologist: Confidence: Best Market, Suite 1000 Confidence: Confidence: Confidence: Dec 7 Wellisite Geologist: Confidence: Designate Type of Completion Best Wall Re-Entry X Workover X 011 SWD SIOW Teap. Abd. See ENR SIOW Teap. Abd. Dry Other (Core, NSW, Espt., Cathodic, etc) Dry Other (Core, NSW, Espt., Cathodic, etc) Dry Other (Core, NSW, Espt., Cathodic, etc) Designator: Don E. Pratt Well Name: C. Griffith 4-22 Comp. Date 12-15-8 Bid Total Depth 3950 Descendinglad Decket No. Dual Completion Decket No. Dual C	Name: Ritchie Exploration, Inc.	2200 Feet from E/W)(circle one) Line of Section
Purchaser: N. C. R. A. Operator Lontact Person: LiSa Thimmesch Phone (316 267-4375 Contractor: Name: Licanse: DEC 7 Metilette Sectogist: CONFIDEN May Watt Re-Entry X Soli SUD SIDU Teap. Abd. Gas ENRR SISU Dry Other (Core, USV, Expl., Cathodic, etc.) Feet Well Name: Operator: Don E. Pratt Well Name: Companing X Re-part. Companing X Despaning X Re-part. Companing X Despaning X Re-part. Composition De	Address 125 N. Market, Suite 10	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Producing Formation L/KC Spearator Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contractor: Name: DEC 7		 Field Name
Phone (316 267-4375 Contractor: Name: DEC 7	Purchaser: N.C.R.A.	
Licenses: DEC 7 Assume of Surface Pipe Set and Cemented at Feet	Operator Contact Person: Lisa Thimmesch Phone (316) 267-4375	Elevation: Ground 2380 KB 2387
Licenses: Designate Type of Completion If yes, show depth set	Contractor: Hame:	RIACC
Designate Type of Completion New Well Re-Entry X Workover	Cicause:	/
New Well		
Other (SWD or Inj?) Dockst No. Dual Completion Consistency of the product o	New Well Re-Entry X Workover	If Alternate II completion, cement circulated from
Ory Other (Core, MSW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: Don E. Pratt Vell Name: C. Griffith 4-22 Comp. Date 12-15-8 Did Total Depth 3950 Deepening X Re-perf. Conv. to Inj/SUD Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Date Reached TD Completion Date Deep Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 112 months). The copy of all victime logs and geologist well report shall be attached with this form. All CENERTIES INCERTS MUST BE ATTACHED. Submit/CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature Date 12-7-93 Fittle President Date Work Date With Manuaged KES Plug Other) Wichital Kansas Fittle President Date 12-7-93 Fittle President Date 12-7-93 Fittle President Date 12-7-93 Fittle President Manuaged KES Plug Other) Wichital Kansas KES Plug Other) Operator No Reserve Pit) Devator of the Reserve Pit) Chloride content pppm Fluid volume bobls Devator of the Reserve Pit) Devator ppm Fluid volume bblis Devator p		feet depth tow/sx cmt.
Operator: Don E. Pratt Well Name: C. Griffith 4-22 Comp. Date 12-15-8 Bid Total Depth 3950 Deepening X Re-perf. Conv. to Inj/SWD Plug Back Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 9-16-93 Spud Date Date Reached TD Completion Date IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kanass Corporation Commission, 200 Colorado Deeph Building, Wichita, Kanass 67202, within 120 days of the spud date, recompletion, workower or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 122 months if requested iny writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this forms. All CEMENTINE TICKETS RWAT BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of freelytatures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements happened and correct to the best of my knowledge. Fittle President Date 12-7-93 KCC.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 8 19 KCC.C. SUD/Rep Wichita Kansas Wichit	Dry Other (Core, WSW, Expl., Cathodic,	· · ·
Development Comp. Date 12-15-8 3td Total Depth 3950 Deepening X Re-perf. Conv. to Inj/SVD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Date Reached TD Completion Date Completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of law of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of law of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of law of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of law of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TICKETS RMST BE ATTACHED. Submit Co-4 form with all plugged wells. Submit Co-111 form with all temporarily abandoned wells. All requirements of feel statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement packing are complete and correct to the best of my knowledge. Full President Date 12-7-93 KCC. OFFICE USE ONLY KCC. STORMSRATION DINKS Wichita Kansas Wichita Kansas Wichita Kansas Wichita Kansas Wichita Kansas Wichita Kansas Wic		
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Plug Back Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 9-16-93 Spud Date Date Reached TD Completion Date County CONFIDENT Address No. 18STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, asp 32-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements happing are complete and correct to the best of my knowledge. Fittle President Date 12-7-93 F. Letter of Confidentiality Attached 19 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 19 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 19 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached 10 19 E.C.C. OFFICE USE ONLY F. Letter of Confidentia		
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Spud Date Date Reached TD Completion Date Countries CONFIDENTIAcket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 122 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 122 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS HOUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. FIGUREPORTATION C STATE CORPORATION C CONSERVATION DIVISE Wichita (Kansas Wichita (Kansas SND/Rep MICHITAL MARCHAEL MICHITAL MARCHAEL SUBJECTIVE STATE CORPORATION C KCC SND/Rep MICHITAL MARCHAEL MICHITAL MARCHAEL Wichita (Kansas SND/Rep MICHITAL MARCHAEL MICHITAL MARCHAEL MICHITAL MARCHAEL MICHITAL MARCHAEL KCC SND/Rep MICHITAL MARCHAEL MIC		Leese NameLicense No
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Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKETS 188ST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. STATE CORPOGRATION C STATE CORPOGRATION C Wireline Log Received C Geologist Report Received CONSERVAT ON DIVIS CONSERVAT ON DIV	Spud Date Date Reached TD Completion Date	Country CONFIDENTI Adeket No
STATE CORPORATION C Signature President Date 12-7-93 Subsaribed and sworn to before me this 1 day of Decomber. Decomber. STATE CORPORATION C K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached) 8 19 C Wireline Log Received C Geologist Report Received CONSERVATION DIVIS Wichita Kansas KCC SWD/Rep NGPA NGPA NGPA NGPA NGPA Other	Derby Building, Wichita, Kansas 67202, within 120 day Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist we MUST BE ATTACHED. Submit CP-4 form with all plugged All requirements of the statutes, rules and regulations pro	ys of the spud date, recompletion, workover or conversion of a well, in on side two of this form will be held confidential for a period of high the form (see rule 82-3-107 for confidentiality in excess of 12 ell report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells.
Subsaribed and sworm to before me this 1 w day of Decomber. C Geologist Report Received CONSERVATION DIVISION	Signature AMA Turke M	STATE CORPORATION CO
Notary Public Asia Tunnesch Kcc SWD/Rep M6PA Kcc SWD/Rep M6PA Kcs Plug Other	President Date	12-7-93 F Letter of Confidentiality Attached 8 190
77	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	Distribution * * * * *** Wichia Kansas
	Notary Public Holl / Municola	KGS Plug Other

NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 829-95

Form ACO-1 (7-91)

SIDE TWO

Operator Name		Exploration,		Grii	_	well #	4	
interval tested, t	:ime tool open : res, bottom hole	■ West s and base of format and closed, flowing temperature, fluid r copy of log.	and shut-in pre	ssures, whet	her shut-in or	PSSUPE PAR	ched static lave	
Drill Stem Tests To (Attach Addition	Log	Log Formation (Top), Depth and Datums Sample						
Samples Sent to Geological Survey			Name	. Top Datiam				
•		☐ Yes ☐ No	j					
Electric Log Run (Submit Copy.)		Yes No						
List All E.Logs Rur	ı:							
<u> </u>			 					
 	Report a	CASING RECORD	ں نا ہوں نا		production et	<u> </u>		
 Purpose of String 	Size Hole Drilled	Size Casing Set (In O.D.)	Yeight Lbs./Ft.	Setting Depth	Type of Cement		Type and Percent Additives	
			1	 		 	1	
					· · · · · · · · · · · · · · · · · · ·			
		ADDITIONA	L CEMENTING/SQUE	EZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Protect Casin Plug Back TD Plug Off Zone	· · · · · · · · · · · · · · · · · · ·	,						
	• • • • • • • • • • • • • • • • • • •	Section Section 1						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3 .	3854'-3858' "J" zone		500 gal 15% NE			same		
3	3815'-3818' "H" zone			750 gal 15% NE			same	
3	3775'-3778' "G" zone			500 gal 15% NE			same	
TUBING RECORD	Size 2 3/8"	Set At 3911.5'	Packer At NA	Liner Run	□ _{Y••} □	No		
Date of First, Resu	med Production,	SWD or Inj. Produ	icing Method—	owing Pum	ping Gas Li	 	er (Exp.ain)	
Estimated Production Per 24 Hours	on joil	0.0 Ges 0.0	Mcf Water		Gas-Oil		Gravity	
isposition of Gas:			THOO OF COMPLETIE	DRI .	V-0.	Pr	roduction Interval	
Vented Solo	Used on Lubmit ACO-18.)	•	Hole Perf.	Dually	Comp. Commi			
	-	ij Other	(Specify)			-		