

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21,898-00-00

ADDRESS Box 370 COUNTY Graham

Hay, Kansas 67601 FIELD CONNIE LOU

** CONTACT PERSON Helen Ubert PROD. FORMATION LKC

PHONE 913-625-3446

PURCHASER Clear Creek LEASE Griffith

ADDRESS Box 1045 WELL NO. 'C' #4-22

McPherson, KS 67460 WELL LOCATION 110'S & 110' W of

DRILLING Foxfire Drilling Company 440 Ft. from North Line and

CONTRACTOR 10403 West Colfax Ave. 2200 Ft. from West Line of

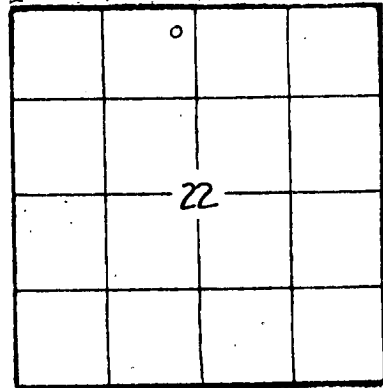
ADDRESS Lakewood, Colorado 80215 the NW (Qtr.) SEC 22 TWP 10S RGE 23 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3950 PBD _____

SPUD DATE 12/8/83 DATE COMPLETED 12/15/83

ELEV: GR 2380 DF 2385 KB 2387

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 165' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

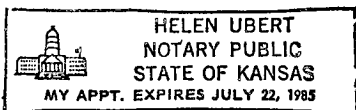
Steven D. Pratt, General Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven D. Pratt
(Name) Steven D. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January,

19 84.



Helen Ubert
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt Oil Operations LEASE Griffith

SEC. 22 TWP. 10S RGE. 2 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 'C' # 4-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Shale	0	1720	Topeka-----	-1023--3409'
Shale	1720	1936	Heebner-----	-1250--3637'
Anhydrite	1936	1972	Toronto-----	-1271--3658'
Shale	1972	3110	Lansing-KC----	-1284--3671'
Shale & Lime	3110	3610	Base K.C.-----	-1511--3898'
Lime & Shale	3610	3700	R.T.D.-----	-1563--3950'
Shale & Lime	3700	3764	L.T.D.-----	-1563--3950'
Lime & Shale	3764	3950		
Drill Stem Test #1-3664-3699--Open 2 hrs. rec. 15' mud, 1' oil Flow pressure 52 to 52, 30 min. I.B.H.P 70 pounds, 30 min final bottom hole pressure 52 #'s.				
Drill Stem Test # 2-- 3697-3739--open 2 hrs. rec. 124' G.I.P., 102' OCM (25% gas, 35% oil, 40% mud). Flow pressure 52 to 70 #'s. 30 Min. IBHP 418#'s, 30 min. FBHP 331 #'s.				
Drill stem test #3--3737-3779--open 90 minutes, rec. 744' G.I.P., 400' OCM (50% oil, 40% mud, 10% water. 88' MW, Flow Pressure 52 to 192 #'s, 30 min. IBHP 453 #'s, 30 min. final bottom hole pressure 483 #'s.				
Drill Stem Test #4--3799-3859--open 2 hrs. rec. 10' M.W.--Flow pressures 35 to 70 #'s, 30 min. initial bottom hole pressure 70 #'s, 30 min. final B.H.P. 70 #'s.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	173'	Class 'A'	150	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5	3949'	" "	200	" " "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SDJ	3760-3762
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3,895'		4	SDJ	3748-3752

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gals. SBA 15%	3748-52 3760-3762

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1-27-84				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
60 BOPD	bbls.	bbls.	%	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	