

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/84 15-065-21876-0000

OPERATOR Abraxas Petroleum Corporation API NO. ~~15-065-21,076-0000~~

ADDRESS 1100 NE Loop 410, Box 17485 COUNTY Graham

San Antonio, Texas 78217 FIELD Connie Lou

\*\* CONTACT PERSON Roy Lofland PROD. FORMATION Lansing Kansas City  
PHONE 913-899-5989

PURCHASER Getty Oil Company LEASE Geist

ADDRESS P.O. Box 5568 WELL NO. #1

Denver, Colorado 80217 WELL LOCATION C NW NE Sec 22-T10S-

DRILLING Rains & Williamson Oil Co., Inc. 400 Ft. from North Line and R23W

CONTRACTOR 435 Page Court, 220 W. Douglas 220 Ft. from East Line of (W)

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 22 TWP 10S RGE 23 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 3915' PBTD \_\_\_\_\_

SPUD DATE 11-7-83 DATE COMPLETED 11-14-83

ELEV: GR 2360 DF \_\_\_\_\_ KB 2368' KC-KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

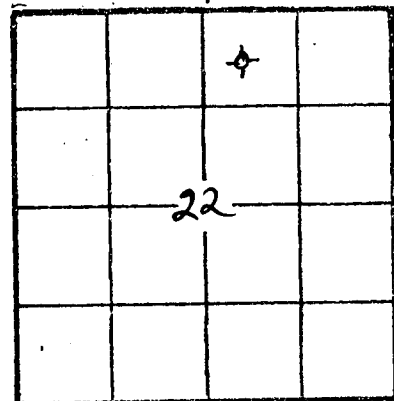
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 262' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Walter C. Quinn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Walter Quinn  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.

MARIANNE WEATHERFORD

Marianne Weatherford  
(NOTARY PUBLIC)

For and In the State of Texas

MY COMMISSION EXPIRES: April 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 06 1984

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Abraxas Petroleum Corp. LEASE Geist #1

SEC. 22 TWP. 10S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 from 3650-3704' in Lansing A &amp; B Times: 30-30-30-30</p> <p>IH 2028 IF 50-80 ISI 696 FF 70-80 FSI 666 FH 2018 Rec 30' of oil cut mud &amp; 60' of oil speck mud, no wtr.</p> <p>DST #2 from 3725-3785' in Lansing KC C &amp; D Times: 30-30-45-60</p> <p>IH 2068 IF 50-80 ISI 485 FF 70-80 FSI 435 FH 2048 Rec 60' of sli gassey oil cut mud &amp; 60' of sli oil cut mud.</p> <p>DST #3 from 3785-3850' in Lansing F, G. &amp; H Times: 30-30-30-30</p> <p>IH 2058 IF 40-50 FF 40-50 ISI 91 FSI 70 FH 2038 Rec 20' of drill mud</p>				<p>Geol. FM Tops picked from samples</p> <p>Anhydrite Top 1911 Anhydrite Btm 1925 Topeka 3400 Oread 3561 Heebner 3620 Toronto 3644 Lansing 3656 Muncie Creek 3785 Stark 3846 Base Kansas City 3880</p> <p>Welex G/R Neutron Guard Log (Compensated Dens Log)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 poz.	180 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	3914'	Common	85 sx.	5% calseal, 18% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3-1/8" csg gun	3759-62', 3748-51', 3733-36'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3858'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% NE acid	3759-62'
2000 gals 15% NE acid	3759-62', 3748-51', 3733-36'
4000 gals 15% SGA 300# TLC-80 & 300# rock salt	" " "

Date of first production 1/3/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5 @ 60°
Estimated Production -I.P. Oil 6 bbls.	Gas TSTM MCF	Water % 1.5 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Perforations same as above	Gas-oil ratio N/A CFPB