DRILLING	Murfin Drilling Co.,	440	Ft	.from_	N	Line and
CONTRACTOR	<u> </u>	1320	Ft	. from _	W	Line of
ADDRESS	250 N. Water, Suite 300					P <sub>10</sub> RGE 23.4
	Wichita, KS 67202	<del></del>	1110			(Office
PLUGGING	Murfin Drilling Co.,		<del></del>	WELL PL	AL	Use Only
CONTRACTOR		4	•			KCC /
ADDRESS	250 N. WAter	L				KGS V
	Wichita, KS 67202		•			SWD/REP
TOTAL DEPTH	4060' PBTD		- 1		ļ	PLG
SPUD DATE	6-24-83 DATE COMPLETED 7-2-83	— F		22-		
ELEV: GR 2	376 DF 2379 KB 2381		- 1	. {	- 1	,
DRILLED WITH	(CABLE) (ROTARY) (AIR) TOOLS.					7
	DISPOSAL OR REPRESSURING WELL BEING		1	1	ŀ	
USED TO DISPO	SE OF WATER FROM THIS LEASE	└_		<u> </u>		
				Used?		<del></del>
THIS AFFIDAVI	T APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gamporarily Abandoned, OWWO. Other	s, Shut	-in	Gas, Dry	, Disp	osal, RECESSION -
· · · · · · · · · · · · · · · · · · ·						11/3 (11/10) (11/10)
ALL REQUIREME	NTS OF THE STATUTES, RULES AND REGULA	ATIONS	PROM	ULGATED	TO REG	OLAIL IIIL OIL
AND GAS INDUS	TRY HAVE BEEN FULLY COMPLIED WITH.					AUG 1 9 1983
					(	CONSERVATION DIVISION
						Wichita, Kansas
	AFFIDAVIT				•	
that:	Don E. Pratt	being	of I	awtul ag	ge, her	eby certifies
	Affiant, and I am familiar with the	conten	ts o	f the fo	regoin	g Affidavit.
The statement	s and allegations contained therein	are tru	e an	d correc	¥/	
•		//	26	MAS	Trix	H

 $\star\star$  The person who can be reached by phone regarding any questions concerning this information.

HELEN UBERT

MY APPT. EXPIRES JULY 22, 1905

18th

day of /

SUBSCRIBED AND SWORN TO BEFORE ME this

19 93.

MY COMMISSION EXPIRES:

(Námé) Don E. Pratt

(NOTARY PUBLIC) Helen Ubert.,

August

LEASE C Griffith 1-22 SEC. 22 TWP.10 RGE.23

FILL IN WELL INFORMATION AS REQUESTIONS OF PROPERTY OF THE PRO							SHOW GEOLOG OR OTHER D	KERS, LOGS RUN, E INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing and s  FORMATION DESCRIPTION, CONTENTS, ETC.				shut-in press	<del></del>	reries.	NAME	DEPTH			
Top soil & sand101' Shale178' Shale & sand1456'							Heebner-: Toronto-: Lansing I Marmaton	3638 = 3660 = CC3674=	-1257 -1279 -1293		
Sand (Cedar hills)1683' Red beds1932' Anhydrite1973' Shale											
DST#2., 3736 Rec.	0-374060 200' oil iP 630-FB 6-7030 560' 0 &	specked HP 630, -30-60-30 GCW240	muddy wa FP 52-94 O' oil sp	115-15	ter.,						
DST#3., 3795- Rec. IBHP:											
If additional  Report of all strings											
Purpose of string	Size hole drilled	Size casing set	<del>,</del>	Setting depth	RECORD	(New)	<del>                                     </del>	<del>-</del>	and percent		
		(in O.D.)		Setting depth	Туре се	ment	Sacks		odditives		
Surface	12 3/4	8 5/8	25#	1.75	-QS		175	<u> </u>			
Production String.	7 7/8	4 <sup>1</sup> 2''	10.5	4052	common		175	8\$ S	alt 2% CC		
			ll		<b>.</b>						
	LINER RECOR	D				RD					
Top, ft. Be	op, ft. Sacks cement					Siz	xe & type Depth interval				
TUBING RECORD  ze   Setting depth   Packer set at				2 SPF 5 I			J 3866-3876				
2 3/8" EUE	4030		URE, SHOT, (	4 SI		5 D.	I	3746	5-50		
	SEMENI SQ	DEEZE KEC	OKD	Depth interval treated							
Amount and kind of material used  2000 Gal. gel. SCA lower perforations								3866-3876			
500 gal. gel SGA upper perforations								37463750			
vi											
Estimated OII Gas Water 50 70 Toduction I Production I St.)								Gravity  Gas-oil ratio			
Disposition of gas (vented,		old)	15. ]		ycr 50 Perf	oratio		•	CFPB		