

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Thomas E. Black
Address 527 Union Center Bldg.
City/State/Zip Wichita, Ks. 67202

Purchaser None

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Mack Armstrong
Phone 316-722-5141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-12-85 3-21-85 3-21-85
Spud Date Date Reached TD Completion Date

3760' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 263' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 263' w/ 160 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

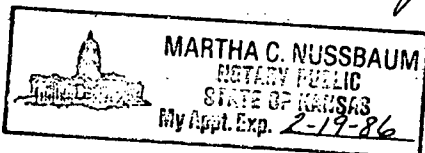
Signature Thomas E. Black

Title Thomas E. Black, Owner Date 4-4-85

Subscribed and sworn to before me this 4th day of April 1985

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1986



API NO. 15-065-22,152-0000

County Graham

App. C NW SW Sec. 35 Twp. 10S Rge. 23 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

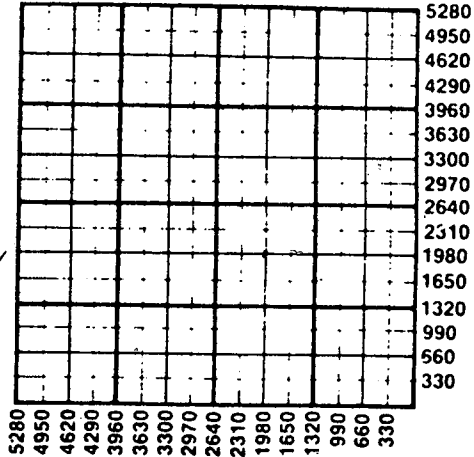
Lease Name Schaben Well # 2 KCC

Field Name

Producing Formation None

Elevation: Ground 2252 KB 2260

Section Plat



Rec'd 4/5/85 KCC

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other (Specify)

Sec 35 Twp 10S Rge 23W

SIDE TWO

Operator Name Thomas F. Black Lease Name Schaben Well # 2

Sec. 35 Twp. 10S Rge. 23W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|----------------|------|--------|
| Anhydrite | 1762 | + 498 |
| Base Anhydrite | 1804 | + 456 |
| Topeka | 3264 | -1004 |
| Heebner Shale | 3486 | -1226 |
| Toronto | 3506 | -1246 |
| Lansing | 3523 | -1263 |
| B/KC | 3748 | -1488 |
| RTD | 3760 | -1500 |

DST #1 3513-45', 30-30-30-30, Rec. 20' M w/few specs oil in tool; FP: 55/78# BHP: 757/724#

DST #2 3548-70', 30-30-30-30, Rec. 20' M w/few specs oil in tool; FP: 33/44#; BHP: 846/757#

DST #3 3588-3640', 30-30-30-30; Rec. 60' M, FP: 44/66# BHP: 680/624#

DST #4 3644-80', 30-30-30-30; Rec. 25' M w/few speck oil in top; FP: 44/44# BHP: 89/55#

DST #5 3674-3716', 30-30-30-30; Rec. 3' Mud, FP: 33/33#, BHP: 44/33#

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8" | 20# | 263' | Common | 160 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled