

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

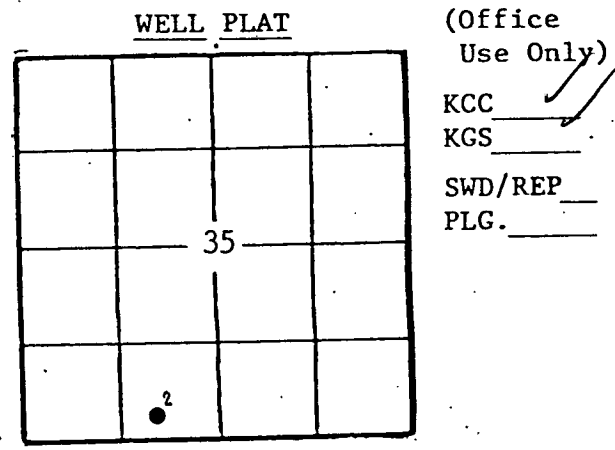
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5242 EXPIRATION DATE 6/30/83
OPERATOR Petroleum Management API NO. 15-065-21,655-0000
ADDRESS 400 North Woodlawn - Suite 201 COUNTY Graham
Wichita, KS 67208 FIELD DIEBOLT
\*\* CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-Kansas City
PHONE 686-7287
PURCHASER Inland Crude LEASE Schaben
ADDRESS 200 Douglas Bldg. WELL NO. 2
Wichita, KS 67202 WELL LOCATION 330' FSL: 810' FEL SW/4
DRILLING Red Tiger Drilling Company 330' Ft. from South Line and
CONTRACTOR 1720 KSB Bldg. 810 Ft. from East Line of
ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 35 TWP 10S RGE 23W.

PLUGGING
CONTRACTOR
ADDRESS



TOTAL DEPTH 3858' PBTD
SPUD DATE 6-21-82 DATE COMPLETED 6-30-82
ELEV: GR 2258 DF KB 2263
DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207.75' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 19 82.



Bonnie Larson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION SEP 27 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	38		
Shale	38	296		
Shale & Clay	296	880		
Shale & Red Bed	880	1275		
Sand	1275	1496		
Shale	1496	1756		
Anhy	1756	1791		
Shale	1791	1871		
Red Bed & Shale	1871	2095		
Lime & Shale	2095	2290		
Shale & Lime	2290	2540		
Lime	2540	2700		
Lime & Shale	2700	2985		
Lime	2985	3656		
Shale & Lime	3656	3708		
Lime	3708	3858		
RTD		3858		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	215'	Common	135	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.50#	3856	Common	150	18% Salt, 2% Gel., 5% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					3598-3602 (Ez); 3685-89 (Iz);
<b>TUBING RECORD</b>					3699-3702 (Jz); I-J-Kz;
Size	Setting depth	Packer set at			3719-22 (Kz) 3847-57
2"	3857				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Squeezed 30sx. re-squeezed 15sx. 250 MCA; 250 28% NE	3598-3602 (Ez) 3685-89 (Iz)
300 gal. 15% MCA; 3000 gal. 15% NE & TLC	I-J-Kz
300 gal. 15% MCA	3719-22 (Kz)
500 gal. MCA; Frac. 10,000# sn, 635 BW	3847-57

Date of first production 8/27/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 7.5 bbls.	Gas MCF	Water 82.5% bbls.	Gas-oil ratio CFR
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Disposition of gas (vented, used on lease or sold)	Perforations:
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