

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Thomas E. Black d/b/a Black
Address Petroleum Co.
527 Union Ctr.
City/State/Zip Wichita, Ks, 67202

Purchaser Koch Oil Company
P.O. Box 2256
Wichita, Kansas 67202

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5110
Name B. & B. Drilling, Inc.
501 Union Ctr. Wichita, Ks.
Well site Geologist Macklin Armstrong
Phone 722-5141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-19-84 4-28-84 6-27-84
Spud Date Date Reached TD Completion Date
3920'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 267 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

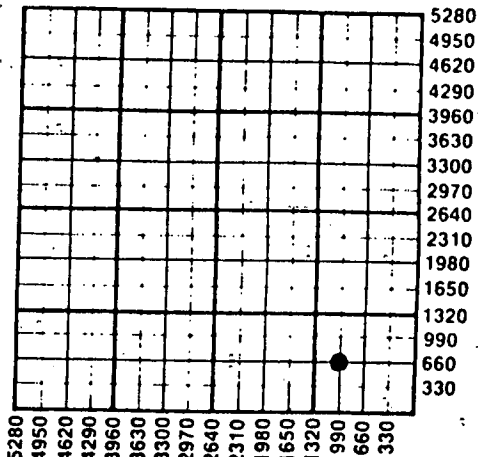
API NO. 15-065-21,970-0000
County Graham
SE/4 Sec. 35 Twp. 10S Rge. 23W East West
660 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name SCHABEN Well # 1
Field Name wildcat PRAIRIE Glen, South

Producing Formation Lansing/KC

Elevation: Ground 2286' KB 2294'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

RECEIVED

INSTRUCTIONS: This form shall be completed in accordance with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 Nonconfidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

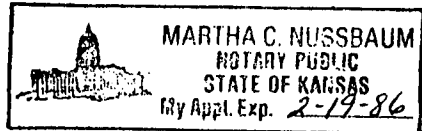
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title Owner Date Aug. 29, 84

Subscribed and sworn to before me this 29th day of August 1984
Notary Public Martha C. Nussbaum
Date Commission Expires February 19, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 35 Twp. 10 Rge. 23



STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JAN 21 1986

CONSERVATION DIVISION

Operator Name ... Thomas E. Black d/b/a Black Petroleum Co. Lease Name ... Schaben Well # ... 1

Sec ... 35 Twp ... 10 S Rge ... 23 East West County ... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows include Heebner Shale, Toronto L S, Lansing-KC, and various DSTs (DST #1 to #7) with their respective intervals and test results.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten entries for Surface and Production.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten entries for acid treatments.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

CONSERVATION DIVISION
Date of First Production Producing Method Wichita, Kansas
June 27, 1984 [] Flowing [X] Pumping [] Gas Lift [] Other (explain).....

Table with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes handwritten values: 30 Bbls, MCF, 10 Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed [] Commingled

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JAN 21 1986

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